



LG&E Energy ~~Corp~~ LLC\*  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

February 27, 2004

**VIA HAND DELIVERY**

Mr. Thomas M. Dorman  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

**RECEIVED**

**FEB 27 2004**

**PUBLIC SERVICE  
COMMISSION**

**RE: An Adjustment of the Electric Rates, Terms, and Conditions of Kentucky Utilities Company – Case No. 2003-00434 [On-Going Update to Question No. 44 of the First Data Request of Commission Staff - Dated December 19, 2003 and originally Filed January 16, 2004]**

Dear Mr. Dorman:

Pursuant to the directive of Question No. 44 of the First Data Request of Commission Staff dated December 19, 2003 and originally filed January 16, 2004, KU hereby files, and attached hereto are, an original and ten (10) copies of its detailed monthly income statements for January 2004. Pursuant to the directives of Question Nos. 43, 44, and 57, KU hereby files an original and ten (10) copies of updates to those questions.

Also attached are corrected responses to the First Data Request of the KIUC Question No. 63 and the First Data Request of the Attorney General Question No. 63. The references in the original responses were inadvertently misstated.

Please confirm your receipt of these documents by placing the File Stamp of your Office on the enclosed additional copy.

Should you have any questions, please contact me at 502-627-2573 or John Wolfram at 502-627-4110.

Sincerely,

Kent W. Blake  
Director, Regulatory Initiatives

cc: Counsel of Record and their designated consultants

**KENTUCKY UTILITIES COMPANY**

**CASE NO. 2003-00434**

**Updated Monthly Response to First Data Request of Commission Staff Dated  
December 19, 2003**

**Updated Response Filed February 27, 2004**

**Question No. 43**

**Responding Witness: S. Bradford Rives**

- Q-43. Provide any information, when known, that would have a material effect on net operating income, rate base, or cost of capital that have occurred after the test year but were not incorporated in the filed testimony and exhibits.
- A-43. Please see the attached for changes in KU's long term debt, preferred stock, short term debt and accounts receivable securitization.

In January 2004, KU terminated its accounts receivable securitization program and has replaced it with long-term debt. The loan was for \$50 million due on January 16, 2012 accruing interest at a rate of 4.39%. The loan is an unsecured obligation.

KENTUCKY UTILITIES COMPANY  
ANALYSIS OF THE EMBEDDED COST OF CAPITAL AT  
January 31, 2004

LONG-TERM DEBT										
	Due	Rate	Principal	Interest(Income)	Annualized Cost			Total	Actual Embedded Cost	Embedded Cost per KY PSC Case No. 98-474
					Amortized Debt Issuance Expense	Premium	Amortized Loss-Reacquired Debt			
First Mortgage Bonds:										
Series P	05/15/07	7.920%	53,000,000	4,197,600	41,088.00	-	209,016	4,447,704	8.390	8.310
Series R	06/01/25	7.550%	50,000,000	3,775,000	18,180.00	-	-	3,793,180	7.590	7.550
Series S	01/15/06	5.990%	36,000,000	2,158,400	38,256.00	-	81,418	2,256,072	6.270	6.160
Pollution Control Bonds - SECURED:										
Series 9	12/01/23	5.750%	50,000,000	2,875,000	32,268.00	-	-	2,907,268	5.810	5.750
Series 10	11/01/24	1.069% *	54,000,000	577,098	20,472.00	-	-	597,570	1.110	1.070
Series 11 - Series A	05/01/23	1.018% *	12,900,000	131,322	17,292.00	-	16,788	165,402	1.280	1.150
Series 12	02/01/32	1.150% *	20,930,000	240,695	4,044.00	-	36,300	281,039	1.340	1.320
Series 13	02/01/32	1.150% *	2,400,000	27,800	2,796.00	-	4,152	34,548	1.440	1.320
Series 14	02/01/32	1.150% *	7,400,000	85,100	3,120.00	-	12,744	100,964	1.360	1.320
Series 15	02/01/32	1.150% *	7,200,000	82,800	3,132.00	-	12,900	98,832	1.370	1.300
Series 16	10/01/32	1.111% *	96,000,000	1,068,580	72,648.00	-	186,024	1,325,232	1.380	1.300
Called Bonds										
							270,144	270,146		
Interest Rate Swaps:										
JP Morgan Chase Bank-Series P	05/15/07	1		(2,417,883)				(2,417,883)		
Morgan Stanley Capital Services-Series 9	12/01/23	1		(2,434,801)				(2,434,801)		
Bank of Montreal-Series R	06/01/25	1		(3,323,987)				(3,323,987)		
Marked-to-Market Liability Series P										
	05/15/07		8,018,900							
Marked-to-Market Liability Series 9										
	12/01/23		1,550,000							
Marked-to-Market Liability Series R										
	06/01/25		5,033,889							
Notes Payable to Fidelia Corp.										
	04/30/13	4.55%	100,000,000	4,550,000	-	-	-	4,550,000	4.550	4.55
	08/15/13	5.31%	75,000,000	3,982,500	-	-	-	3,982,500	5.310	5.31
	11/24/10	4.25%	33,000,000	1,402,500	-	-	-	1,402,500	4.250	4.25
	12/19/05	2.29%	75,000,000	1,717,500	-	-	-	1,717,500	2.290	2.29
	01/16/12	4.39%	50,000,000	2,195,000	-	-	-	2,195,000	4.390	4.39
Total			737,432,789	20,886,203	253,296	-	809,484	21,948,985	2.976%	2.942%

333,000,000 PREFERRED STOCK									
	Rate	Principal	Expense	Annualized Cost			Dividends	Embedded Cost	
				Premium/Discount	Gain	Adjusted Principal			
Series - 4.75%	4.75%	20,000,000	-	-	-	20,000,000	950,000	4.750	
Series - 6.53%	6.53%	20,000,000	(273,105)	-	-	19,726,895	1,306,000	6.620	
Total			40,000,000	(273,105)	-	39,726,895	2,256,000	5.679%	

SHORT TERM DEBT								
	Rate	Principal	Interest	Annualized Cost			Total	Embedded Cost
				Expense	Premium	Loss		
Notes Payable to Associated Company Commercial Paper	1.060% *	89,430,542	947,964	-	-	-	947,964	1.060
Total			89,430,542	947,964	-	-	947,964	1.060%

\* Composite rate at end of current month.

1 Additional interest due to Swap Agreements:

Underlying Debt Being Hedged	Notional Amount	Expiration of Swap Agreement	Variable KU Swap Position	Fixed Counterparty Swap Position
Series P - FMB	53,000,000	May 15, 2007	To Pay: 3 mo. LIBOR +207 bps	7.920%
Series 9 - PCB	50,000,000	December 1, 2023	To Pay: BMA Index	5.873%
Series R - FMB	50,000,000	June 1, 2025	To Pay: 3 mo LIBOR -24 bps	7.550%
	153,000,000			

2 Series L and M FMB bonds were redeemed in 1993 and series P was redeemed in 2003. They were not replaced with other bond series. The remaining unamortized expense is being amortized over the remainder of the original life (due 4/1/2004, 6/1/2006 and 5/15/27, respectively) of the bonds as loss on reacquired debt.

3 Per Case 98-474, the Commission found "that the cost of long-term debt should be based on the total interest expense adjusted only to reflect the amortization of the loss on reacquired debt". Therefore, these embedded cost calculations do not include debt issuance expenses associated with the current bond series outstanding.

Electronic Distribution:

\_\_\_\_ Scott Williams  
\_\_\_\_ Sean Purser  
\_\_\_\_ Don Harris

\_\_\_\_ Stephanie Pryor  
\_\_\_\_ Elliott Horne  
\_\_\_\_ Doug Leichty

\_\_\_\_ Rhonda Anderson  
\_\_\_\_ Robert McGonnell  
\_\_\_\_ David Cummings

\_\_\_\_ Buddy Ray  
\_\_\_\_ Lynda Clark  
\_\_\_\_ Tracey Washburn

**KENTUCKY UTILITIES COMPANY**

**CASE NO. 2003-00434**

**Updated Monthly Response to First Data Request of Commission Staff Dated  
December 19, 2003**

**Updated Response Filed February 27, 2004**

**Question No. 44**

**Responding Witness: Valerie L. Scott**

Q-44. Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

A-44. See attached.

# **KENTUCKY UTILITIES COMPANY**

Financial Reports

January 31, 2004

Prepared by Accounting and Financial Reporting

KENTUCKY UTILITIES COMPANY  
COMPARATIVE STATEMENT OF INCOME  
JANUARY 31, 2004

	CURRENT MONTH			
	THIS YEAR AMOUNT	LAST YEAR AMOUNT	INCREASE OR DECREASE AMOUNT %	
Electric Operating Revenues.....	93,347,512.64	91,854,258.08	1,493,254.56	1.63
Rate Refunds.....	(44,971.03)	(2,000,311.00)	1,955,339.97	(97.75)
Total Operating Revenues.....	93,302,541.61	89,853,947.08	3,448,594.53	3.84
Operating Expenses				
Fuel.....	25,980,080.38	28,003,023.01	(2,022,942.63)	(7.22)
Power Purchased.....	15,146,787.80	18,048,963.52	(2,902,175.72)	(16.08)
Other Operation Expenses.....	12,465,497.06	12,620,380.52	(154,883.46)	(1.23)
Maintenance.....	3,038,228.64	3,426,729.37	(368,500.73)	(10.75)
Depreciation.....	7,957,568.03	7,610,858.67	346,709.36	4.56
Amortization Expense.....	364,040.98	290,983.19	73,057.79	25.11
Regulatory Credits.....	(123,100.02)	(6,455,019.25)	6,331,919.23	(98.09)
Taxes				
Federal Income.....	-	-	-	-
State Income.....	-	-	-	-
Deferred Federal Income - Net.....	-	-	-	-
Deferred State Income - Net.....	-	-	-	-
Federal Income - Estimated.....	7,670,939.31	9,085,678.39	(1,414,739.08)	(15.57)
State Income - Estimated.....	2,199,002.61	2,553,961.41	(354,958.80)	(13.90)
Property and Other.....	1,396,483.65	1,335,216.14	61,267.51	4.59
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	108,502.00	76,396.67	32,105.33	42.02
Total Operating Expenses.....	76,224,030.44	76,597,171.64	(373,141.20)	(0.49)
Net Operating Income.....	17,078,511.17	13,256,775.44	3,821,735.73	28.83
Other Income Less Deductions				
Interest and Dividend Income.....	50,539.37	37,395.68	13,143.69	35.15
Other Income Less Deductions.....	199,657.46	994,059.85	(794,402.39)	(79.91)
AFUDC - Equity.....	164,567.11	51,318.43	113,248.68	220.68
Total Other Income Less Deductions.....	414,763.94	1,082,773.96	(668,010.02)	(61.69)
Income Before Interest Charges.....	17,493,275.11	14,339,549.40	3,153,725.71	21.99
Interest on Long Term Debt.....	1,516,464.18	1,209,672.48	306,791.70	25.36
Amortization of Debt Expense - Net.....	88,100.44	100,432.39	(12,331.95)	(12.28)
Other Interest Expenses.....	211,872.20	484,034.75	(272,162.55)	(56.23)
AFUDC - Borrowed Funds.....	(32,734.00)	(8,940.28)	(23,793.72)	266.14
Total Interest Charges.....	1,783,702.82	1,785,199.34	(1,496.52)	(0.08)
Net Inc Before Cumulative Effect of Accg Chg.....	15,709,572.29	12,554,350.06	3,155,222.23	25.13
Cumulative Effect of Accounting Chg Net of Tax.....	-	3,794,833.19	(3,794,833.19)	-
Net Income.....	15,709,572.29	8,759,516.87	6,950,055.42	79.34
Preferred Dividend Requirements.....	188,000.00	188,000.00	-	-
Earnings Available for Common.....	15,521,572.29	8,571,516.87	6,950,055.42	81.08

KENTUCKY UTILITIES COMPANY  
COMPARATIVE STATEMENT OF INCOME  
JANUARY 31, 2004

	YEAR TO DATE		
	THIS YEAR AMOUNT	LAST YEAR AMOUNT	INCREASE OR DECREASE AMOUNT %
Electric Operating Revenues.....	93,347,512.64	91,854,258.08	1,493,254.56 1.63
Rate Refunds.....	(44,971.03)	(2,000,311.00)	1,955,339.97 (97.75)
Total Operating Revenues.....	93,302,541.61	89,853,947.08	3,448,594.53 3.84
Operating Expenses			
Fuel.....	25,980,080.38	28,003,023.01	(2,022,942.63) (7.22)
Power Purchased.....	15,146,787.80	18,048,963.52	(2,902,175.72) (16.08)
Other Operation Expenses.....	12,465,497.06	12,620,380.52	(154,883.46) (1.23)
Maintenance.....	3,058,228.64	3,426,729.37	(368,500.73) (10.75)
Depreciation.....	7,957,568.03	7,610,858.67	346,709.36 4.56
Amortization Expense.....	364,040.98	290,983.19	73,057.79 25.11
Regulatory Credits.....	(123,100.02)	(6,455,019.25)	6,331,919.23 (98.09)
Taxes			
Federal Income.....	-	-	-
State Income.....	-	-	-
Deferred Federal Income - Net.....	-	-	-
Deferred State Income - Net.....	-	-	-
Federal Income - Estimated.....	7,670,939.31	9,085,678.39	(1,414,739.08) (15.57)
State Income - Estimated.....	2,199,002.61	2,553,961.41	(354,958.80) (13.90)
Property and Other.....	1,396,483.65	1,355,216.14	61,267.51 4.59
Loss (Gain) from Disposition of Utility Plant.....	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	108,502.00	76,396.67	32,105.33 42.02
Total Operating Expenses.....	76,224,030.44	76,597,171.64	(373,141.20) (0.49)
Net Operating Income.....	17,078,511.17	13,256,775.44	3,821,735.73 28.83
Other Income Less Deductions			
Interest and Dividend Income.....	50,539.37	37,395.68	13,143.69 35.15
Other Income Less Deductions.....	199,657.46	994,059.85	(794,402.39) (79.91)
AFUDC - Equity.....	164,567.11	51,318.43	113,248.68 220.68
Total Other Income Less Deductions.....	414,763.94	1,082,773.96	(668,010.02) (61.69)
Income Before Interest Charges.....	17,493,275.11	14,339,549.40	3,153,725.71 21.99
Interest on Long Term Debt.....	1,516,464.18	1,209,672.48	306,791.70 25.36
Amortization of Debt Expense - Net.....	88,100.44	100,432.39	(12,331.95) (12.28)
Other Interest Expenses.....	211,872.20	484,034.75	(272,162.55) (56.23)
AFUDC - Borrowed Funds.....	(32,734.00)	(8,940.28)	(23,793.72) 266.14
Total Interest Charges.....	1,783,702.82	1,785,199.34	(1,496.52) (0.08)
Net Inc Before Cumulative Effect of Acctg Chg.....	15,709,572.29	12,554,350.06	3,155,222.23 25.13
Cumulative Effect of Accounting Chg Net of Tax.....	-	3,794,833.19	(3,794,833.19) -
Net Income.....	15,709,572.29	8,759,516.87	6,950,055.42 79.34
Preferred Dividend Requirements.....	188,000.00	188,000.00	-
Earnings Available for Common.....	15,521,572.29	8,571,516.87	6,950,055.42 81.08

KENTUCKY UTILITIES COMPANY  
COMPARATIVE STATEMENT OF INCOME  
JANUARY 31, 2004

	YEAR ENDED CURRENT MONTH		
	THIS YEAR AMOUNT	LAST YEAR AMOUNT	INCREASE OR DECREASE AMOUNT %
Electric Operating Revenues.....	901,805,885.70	888,910,309.61	12,895,576.09 1.45
Rate Refunds.....	(6,578,940.52)	13,950,227.00	(20,529,167.52) (147.16)
Total Operating Revenues.....	895,226,945.18	902,860,536.61	(7,633,591.43) (0.85)
Operating Expenses			
Fuel .....	263,911,795.24	256,878,512.65	7,033,282.59 2.74
Power Purchased.....	137,160,392.39	162,358,230.51	(25,197,838.12) (15.52)
Other Operation Expenses.....	145,737,744.37	149,029,591.04	(3,291,846.67) (2.21)
Maintenance.....	59,902,010.70	59,620,807.92	281,202.78 0.47
Depreciation.....	97,586,586.52	92,449,412.51	5,137,174.01 5.56
Amortization Expense.....	4,813,556.06	3,232,061.41	1,581,494.65 48.93
Regulatory Credits.....	(4,990,775.28)	(6,455,019.25)	1,464,243.97 (22.68)
Taxes			
Federal Income.....	31,082,439.70	38,518,668.89	(7,436,229.19) (19.31)
State Income.....	11,457,237.57	10,492,859.36	964,378.21 9.19
Deferred Federal Income - Net.....	14,385,149.52	3,466,551.66	10,918,597.86 314.97
Deferred State Income - Net.....	1,742,010.60	1,547,330.01	194,680.59 12.58
Federal Income - Estimated.....	(1,414,739.08)	4,776,445.23	(6,191,184.31) (129.62)
State Income - Estimated.....	(354,958.80)	1,318,647.91	(1,673,606.71) (126.92)
Property and Other.....	15,949,707.31	14,882,325.84	1,067,381.47 7.17
Loss (Gain) from Disposition of Utility Plant.....	(286,165.87)	(277,302.50)	(8,863.37) 3.20
Loss (Gain) from Disposition of Allowances.....	1,253,416.83	76,396.67	1,177,020.16 -
Accretion Expense.....			
Total Operating Expenses.....	777,935,407.78	791,915,519.86	(13,980,112.08) (1.77)
Net Operating Income.....	117,291,537.40	110,945,016.75	6,346,520.65 5.72
Other Income Less Deductions			
Interest and Dividend Income.....	702,815.52	610,434.46	92,381.06 15.13
Other Income Less Deductions.....	6,575,624.09	10,287,336.49	(3,711,712.40) (36.08)
AFUDC - Equity.....	1,150,360.15	137,443.19	1,012,916.96 736.97
Total Other Income Less Deductions.....	8,428,799.76	11,035,214.14	(2,606,414.38) (23.62)
Income Before Interest Charges.....	125,720,337.16	121,980,230.89	3,740,106.27 3.07
Interest on Long Term Debt.....	20,342,577.04	19,286,349.96	1,056,227.08 5.48
Amortization of Debt Expense - Net.....	1,085,519.24	1,230,068.39	(144,549.15) (11.75)
Other Interest Expenses.....	4,282,088.55	4,620,870.84	(338,782.29) (7.33)
AFUDC - Borrowed Funds.....	(473,577.68)	(45,696.53)	(427,881.15) 936.35
Total Interest Charges.....	25,236,607.15	25,091,592.66	145,014.49 0.58
Net Inc Before Cumulative Effect of Acctg Chg.....	100,483,730.01	96,888,638.23	3,595,091.78 3.71
Cumulative Effect of Accounting Chg Net of Tax.....	2,124,993.81	3,794,833.19	(1,669,839.38) -
Net Income.....	98,358,736.20	93,093,805.04	5,264,931.16 5.66
Preferred Dividend Requirements.....	2,256,006.57	2,256,006.78	(0.21) -
Earnings Available for Common.....	96,102,729.63	90,837,798.26	5,264,931.37 5.80

**KENTUCKY UTILITIES COMPANY  
ANALYSIS OF RETAINED EARNINGS  
JANUARY 31, 2004**

	Year to Date		Year Ended Current Month	
	Unappropriated Retained Earnings	Appropriated Retained Earnings	Total Retained Earnings	Total Retained Earnings
Retained Earnings and Undistributed Earnings				Undistributed Subsidiary Earnings
Balance Beginning of Period.....	581,519,194.52	114,735.25	581,633,929.77	9,526,459.00
Net Income To Date.....	15,709,572.29		15,709,572.29	
Adjust for Equity in Subsidiary Earnings for Year				
-EE Inc.....	(215,936.00)		(215,936.00)	215,936.00
Dividends Rec'd Current Year				
-EE Inc.....	-		-	-
Preferred Stock Dividends.....	(188,000.00)		(188,000.00)	
Common Stock Dividends.....	-		-	
Balance End of Period.....	<u>596,824,830.81</u>	<u>114,735.25</u>	<u>596,939,566.06</u>	<u>9,742,395.00</u>
Combined Retained Earnings	12 MONTHS 01/31/04	12 MONTHS 01/31/03		
Retained Earnings Beginning of Period.....	510,579,231.43	419,741,433.17		
Add Net Income.....	98,358,736.20	93,093,805.04		
Subtotal.....	<u>608,937,967.63</u>	<u>512,835,238.21</u>		
Deduct				
Dividends on Preferred Stock.....	2,256,006.57	2,256,006.78		
Dividends on Common Stock.....	-	-		
Perferred Stock Redemption Exp and Other.....	-	-		
Retained Earnings End of Period.....	<u>606,681,961.06</u>	<u>510,579,231.43</u>		

KENTUCKY UTILITIES COMPANY  
COMPARATIVE BALANCE SHEETS AS OF JANUARY 31, 2004 AND 2003

	THIS YEAR	LAST YEAR	LIABILITIES AND OTHER CREDITS	THIS YEAR	LAST YEAR
<b>ASSETS AND OTHER DEBITS</b>					
Utility Plant			Capitalization		
Utility Plant at Original Cost	3,598,294,790.85	3,290,515,886.60	Common Stock	308,139,877.56	308,139,877.56
Less Reserves for Depreciation & Amortization	1,624,452,708.48	1,543,053,107.93	Common Stock Expense	(321,288.87)	(321,288.87)
Total	1,973,842,082.37	1,747,462,778.67	Paid-In Capital	15,000,000.00	15,000,000.00
Investments - At Cost			Other Comprehensive Income	(5,934,031.10)	(10,462,375.00)
Nonutility Property-Less Reserve	896,543.34	896,953.76	Retained Earnings	596,939,566.06	504,525,953.75
Investments in Subsidiary Companies	11,038,195.00	7,349,077.68	Unappropriated Undistributed Subsidiary Earnings	9,742,395.00	6,053,277.68
Investments in KU-R	2,993,504.45	3,000,000.00	Total Common Equity	923,566,618.65	822,935,545.12
Ohio Valley Electric Corporation	250,000.00	250,000.00	Preferred Stock	39,726,894.58	39,726,894.58
Other	543,562.16	725,749.66	First Mortgage Bonds	389,830,000.00	422,830,000.00
Special Funds	5,386,220.56	5,352,324.78	Other Long-Term Debt	-	-
Total	21,108,025.51	17,574,105.88	LT Notes Payable to Associated Companies	333,000,000.00	-
Current and Accrued Assets			Long-Term Debt Marked to Market	14,602,789.00	15,662,329.00
Cash	6,515,597.53	6,114,589.37	Total Long-Term Debt	737,432,789.00	438,492,329.00
Special Deposits	142,080.00	102,929.26	Total Capitalization	1,700,726,302.23	1,301,154,768.70
Temporary Cash Investments	-	-	Current and Accrued Liabilities		
Accounts Receivable-Less Reserve	107,990,190.31	19,973,417.10	Advances from Associated Companies	-	-
Notes Receivable from Assoc. Companies	-	-	Long-Term Debt Due in 1 Year	-	62,000,000.00
Accounts Receivable from KU-R	-	34,521,125.00	Notes Payable	92,430,541.95	137,689,649.91
Accounts Receivable from Assoc Companies	17,227,468.26	9,461,184.27	Accounts Payable	53,287,950.26	48,441,931.45
Materials & Supplies-At Average Cost	-	-	Accounts Payable to Associated Companies	24,744,704.40	17,332,351.49
Fuel	40,944,091.29	39,598,078.07	Customer Deposits	13,805,885.05	12,153,718.39
Plant Materials & Operating Supplies	22,057,116.57	21,478,544.52	Taxes Accrued	18,700,353.81	14,421,963.19
Stores Expense	5,052,131.47	4,978,556.72	Interest Accrued	4,988,734.51	2,502,092.68
Allowance Inventory	7,799,478.28	66,650.62	Dividends Declared	376,000.00	376,000.00
Prepayments	6,252,753.14	5,882,743.47	Misc. Current & Accrued Liabilities	8,127,799.16	9,111,018.87
Miscellaneous Current & Accrued Assets	590,714.23	926,667.26	Total	216,461,969.14	304,028,725.98
Total	214,571,630.08	143,104,485.66	Deferred Credits and Other		
Deferred Debits and Other			Accumulated Deferred Income Taxes	327,923,582.92	321,981,826.59
Unamortized Debt Expense	4,460,746.52	4,990,140.34	Investment Tax Credit	5,687,745.08	8,279,771.00
Unamortized Loss on Bonds	10,443,451.09	9,382,222.48	Regulatory Liabilities	50,288,268.30	56,289,828.00
Accumulated Deferred Income Taxes	66,596,286.18	80,797,844.61	Customer Advances for Construction	1,572,549.11	1,494,886.46
Deferred Regulatory Assets	63,501,507.41	73,533,696.01	Asset Retirement Obligations	19,806,413.50	13,948,296.67
Other Deferred Debits	46,675,837.76	49,138,240.14	Other Deferred Credits	10,930,866.86	2,785,163.65
Total	191,677,828.96	217,842,143.58	Misc. Long-Term Liabilities	4,728,350.08	56,128,197.92
Total Assets and Other Debits	2,401,199,566.92	2,125,983,513.79	Misc. Long-Term Liab. Due to Assoc. Co.	63,053,519.70	59,892,048.82
			Accum Provision for Post-Retirement Benefits	484,011,295.55	520,800,019.11
			Total	2,401,199,566.92	2,125,983,513.79

**KENTUCKY UTILITIES COMPANY**  
**STATEMENT OF CAPITALIZATION AND SHORT-TERM DEBT**  
**JANUARY 31, 2004**

	AUTHORIZED SHARES	ISSUED & OUTSTANDING SHARES	AMOUNT	PERCENT OF TOTAL CAPITAL & S/T DEBT	CAPITAL
<b>Common Equity</b>					
Common Stock - Without Par.....	80,000,000	37,817,878	308,139,977.56		
Common Stock Expense.....			(321,288.87)		
Paid-In Capital.....			15,000,000.00		
Other Comprehensive Income.....			(5,934,031.10)		
Retained Earnings.....			596,939,566.06		
Unappropriated Undistributed Subsidiary Earnings.....			9,742,395.00		
<b>Total Common Equity.....</b>			<b>923,566,618.65</b>	<b>51.51</b>	<b>54.30</b>
<b>Preferred Stock, Cumulative</b>					
4 3/4% Series.....	5,300,000	200,000	20,000,000.00		
6.53% Series.....		200,000	20,000,000.00		
Preferred Stock Expense.....			(273,105.42)		
<b>Total Preferred Stock.....</b>			<b>39,726,894.58</b>	<b>2.22</b>	<b>2.34</b>
<b>Total Stockholder's Equity.....</b>			<b>963,293,513.23</b>	<b>53.73</b>	<b>56.64</b>
<b>Long-Term Debt</b>					
FM Series P, 7.92%.....			53,000,000.00		
FM Series R, 7.55%.....			50,000,000.00		
FM Series S, 5.99%.....			36,000,000.00		
PCB 9 DUE 12/01/23 5 3/4%.....			50,000,000.00		
PCB 10 DUE 11/01/24 Variable%.....			54,000,000.00		
PCB 11 DUE 5/1/23 Variable%.....			12,900,000.00		
PCB 12 DUE 2/1/32 Variable%.....			20,930,000.00		
PCB 13 DUE 2/1/32 Variable%.....			2,400,000.00		
PCB 14 DUE 2/1/32 Variable%.....			7,400,000.00		
PCB 15 DUE 2/1/32 Variable%.....			7,200,000.00		
PCB 16 DUE 10/1/32 Variable%.....			96,000,000.00		
Long-Term Debt Marked to Market.....			14,602,789.00		
<b>Total Long-Term Debt.....</b>			<b>404,432,789.00</b>	<b>22.55</b>	<b>23.78</b>
<b>LT Notes Payable to Associated Companies.....</b>			<b>333,000,000.00</b>	<b>18.57</b>	<b>19.58</b>
<b>Total Capitalization.....</b>			<b>1,700,726,302.23</b>	<b>94.85</b>	<b>100.00</b>
<b>Notes Payable to Associated Companies.....</b>			<b>92,430,541.95</b>	<b>5.15</b>	<b>5.15</b>
<b>Total Capitalization and Short-Term Debt.....</b>			<b>1,793,156,844.18</b>	<b>100.00</b>	<b>100.00</b>

**KENTUCKY UTILITIES COMPANY  
TRIAL BALANCE - GENERAL LEDGER  
JANUARY 31, 2004**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
<b>UTILITY PLANT</b>		
At Original Cost.....	3,598,294,790.85	3,598,294,790.85
Reserves for Depreciation and Amortization.....		(1,624,452,708.48)
Accum Depreciation - Steam Power Generation.....	(824,371,955.26)	
Accum Depreciation - Hydro Power Generation.....	(8,504,451.88)	
Accum Depreciation - Other Power Generation.....	(61,612,454.30)	
Accum Depreciation - Transmission.....	(265,324,027.35)	
Accum Depreciation - Distribution.....	(399,002,514.06)	
Accum Depreciation - General.....	(26,057,265.18)	
Transportation.....	(22,131,969.88)	
Retirement - RWIP.....	(2,691,288.04)	
Amortization of Plant		
Limited - Term Plant.....	(14,756,782.53)	
<b>INVESTMENTS - AT COST.....</b>		<b>21,108,025.51</b>
Nonutility Property - less reserve (\$130,545.72).....	896,543.34	
Investments in Subsidiary Companies.....	11,038,195.00	
Investments in KU-R.....	2,993,504.45	
Ohio Valley Electric Corporation.....	250,000.00	
Other.....	543,562.16	
Special Funds.....	244.76	
OMU-Interest on Reserve, New.....	773,514.88	
OMU-R&I on Maintenance Reserve.....	644,771.11	
OMU-R&I on Additions and Replacements.....	120,000.00	
OMU-R&I on Operations.....	538,258.48	
OMU-R&I Interest on Purchase Power.....	224,000.00	
OMU-Purchase Power, Coal Reserve.....	3,085,431.33	
<b>CASH.....</b>		<b>6,515,597.53</b>
Cash Clearing.....	(22,088,998.23)	
Cash Accounts.....	28,604,595.76	
<b>SPECIAL DEPOSITS.....</b>		<b>142,089.00</b>
Special Deposits.....	142,089.00	
<b>ACCOUNTS RECEIVABLE - LESS RESERVE.....</b>		<b>107,990,190.31</b>
Working Funds.....	94,873.08	
Customers-Active.....	57,811,120.74	
Customer Accounts Receivable Sold to KU-R.....	-	
Wholesale Sales.....	5,134,149.61	
Transmission Sales.....	3,513,726.09	
Unbilled Revenues.....	39,030,000.00	
PC Purchase Program.....	204,889.01	
Pitcairn Receivable.....	118,292.61	
Officers and Employees.....	(155.58)	
Unbilled Projects.....	22,571.90	
Damage Claims.....	52,497.44	
Tax Refunds.....	290,786.46	
Insurance Claims.....	17,993.99	
Miscellaneous.....	2,357,410.57	
Uncollectible Accounts - Accrual.....	(78,044.57)	
Uncollectible Accounts - Charged Off.....	130,960.79	
Uncollectible Accounts - Recovery.....	(52,916.22)	
Uncollectible Accounts - Beginning Balance.....	(520,000.00)	
Uncollectible Accounts - LEM Reserve.....	(152,965.61)	
Interest and Dividends Receivable.....	15,000.00	
<b>ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES.....</b>		<b>17,227,468.26</b>
LG&E Energy Corp.....	17,218,985.82	
LG&E Energy Marketing Inc. (LEM)-Power Marketing.....	8,482.44	

**KENTUCKY UTILITIES COMPANY  
TRIAL BALANCE - GENERAL LEDGER  
JANUARY 31, 2004**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
FUEL.....		40,944,091.29
Coal 1,103,838 Tons @ \$34.69; MMBTU 26,513,506 @ 144.43¢.....	38,292,591.51	
Fuel Oil 3,082,732 Gallons @ 83.25¢.....	2,566,455.73	
Gas Pipeline 10,969 MCF @ \$7.75.....	85,044.05	
PLANT MATERIALS AND OPERATING SUPPLIES.....		22,057,116.57
Regular Materials and Supplies.....	21,941,848.80	
Limestone 21,197 Tons @ \$5.44.....	115,267.77	
STORES EXPENSE.....		5,052,131.47
Stores Expense Undistributed.....	5,052,131.47	
ALLOWANCE INVENTORY.....		7,799,478.28
Allowance Inventory.....	7,799,478.28	
PREPAYMENTS.....		6,252,753.14
Insurance.....	3,646,368.70	
Interest.....	1,791,131.91	
Company Owned Life Insurance.....	648,252.53	
Risk Management and Workers Compensation.....	75,000.00	
Option Premiums.....	92,000.00	
MISCELLANEOUS CURRENT ASSETS.....		590,714.23
Derivative Asset - Non-Hedging.....	590,714.23	
UNAMORTIZED DEBT EXPENSE.....		4,460,746.52
First Mortgage Bonds		
KU Series P 7.92%.....	138,691.48	
KU Series R 7.55%.....	387,877.53	
KU Series S 5.99%.....	73,326.18	
Pollution Control Bonds		
KU Series 9, 5 3/4%, Due 12/01/23.....	639,862.80	
KU Series 10, Variable%, Due 10/01/24.....	426,560.82	
KU Series 11, Variable%, Due 5/01/23.....	332,843.29	
KU Series 12, Variable%, Due 2/01/32.....	113,247.26	
KU Series 13, Variable%, Due 2/01/32.....	78,297.89	
KU Series 14, Variable%, Due 2/01/32.....	87,351.26	
KU Series 15, Variable%, Due 2/01/32.....	87,728.32	
KU Series 16, Variable%, Due 10/01/32.....	2,094,959.69	
UNAMORTIZED LOSS ON BONDS.....		10,443,451.09
Reacquired Debt.....	10,443,451.09	
ACCUMULATED DEFERRED INCOME TAXES.....		66,596,286.18
Federal.....	51,906,238.85	
State.....	14,690,047.33	
DEFERRED REGULATORY ASSET.....		63,501,507.41
VDT Expenses.....	25,471,175.66	
Asset Retirement Obligations.....	11,445,794.53	
FASB 109 - Deferred Taxes.....	25,047,599.00	
Pension FERC FAS 87 > Than Funding.....	1,044,993.19	
Other.....	491,945.03	
OTHER DEFERRED DEBITS.....		46,675,837.76
Long-Term Derivative Asset.....	12,222,703.00	
OMU Emission Allowance Inventory.....	238,666.84	
Other.....	34,214,467.92	
Total Assets and Other Debits.....	2,401,199,566.92	2,401,199,566.92

**KENTUCKY UTILITIES COMPANY**  
**TRIAL BALANCE - GENERAL LEDGER**  
**JANUARY 31, 2004**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
COMMON EQUITY.....		923,566,618.65
Common Stock.....	308,139,977.56	
Common Stock Expense.....	(321,288.87)	
Paid-In Capital.....	15,000,000.00	
Other Comprehensive Income.....	(5,934,031.10)	
Retained Earnings.....	596,939,566.06	
Unappropriated Undistributed Subsidiary Earnings.....	9,742,395.00	
PREFERRED STOCK.....		39,726,894.58
Preferred Stock.....	40,000,000.00	
Preferred Stock Expense.....	(273,105.42)	
BONDS.....		389,830,000.00
First Mortgage Bonds		
KU Series P 7.92%.....	53,000,000.00	
KU Series R 7.55%.....	50,000,000.00	
KU Series S 5.99%.....	36,000,000.00	
Pollution Control Bonds		
KU Series 9, 5 3/4%, Due 12/01/23.....	50,000,000.00	
KU Series 10, Variable%, Due 10/01/24.....	54,000,000.00	
KU Series 11, Variable%, Due 05/01/23.....	12,900,000.00	
KU Series 12, Variable%, Due 2/01/32.....	20,930,000.00	
KU Series 13, Variable%, Due 2/01/32.....	2,400,000.00	
KU Series 14, Variable%, Due 2/01/32.....	7,400,000.00	
KU Series 15, Variable%, Due 2/01/32.....	7,200,000.00	
KU Series 16, Variable%, Due 10/01/32.....	96,000,000.00	
LT NOTES PAYABLE TO ASSOCIATED COMPANIES.....	333,000,000.00	333,000,000.00
LONG-TERM DEBT MARKED TO MARKET.....		14,602,789.00
Long-term Debt Marked to Market.....	14,602,789.00	
NOTES PAYABLE TO ASSOCIATED COMPANIES.....		92,430,541.95
Notes Payable to KU-R.....	3,000,000.00	
Notes Payable to Other.....	89,430,541.95	
ACCOUNTS PAYABLE.....		53,287,950.26
Regular.....	49,233,469.97	
Salaries and Wages Accrued.....	1,128,988.25	
Employee Withholdings Payable.....	14,927.03	
Tax Collections - Payable.....	2,910,565.01	
ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES.....		24,744,704.40
LG&E Energy Corp.....	24,744,704.40	
CUSTOMERS' DEPOSITS.....		13,805,885.05
Customers' Deposits.....	13,805,885.05	
TAXES ACCRUED.....		18,700,353.81
Taxes Accrued.....	18,700,353.81	
INTEREST ACCRUED.....		4,988,734.51
Interest on Long-Term Debt		
First Mortgage Bonds		
KU Series P 7.92%.....	874,500.00	
KU Series R 7.55%.....	629,166.73	
KU Series S 5.99%.....	89,850.00	

KENTUCKY UTILITIES COMPANY  
TRIAL BALANCE - GENERAL LEDGER  
JANUARY 31, 2004

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
INTEREST ACCRUED (Continued)		
Pollution Control Bonds		
KU Series 9, 5 3/4%, Due 12/01/23.....	479,166.73	
KU Series 10, Variable%, Due 10/01/24.....	46,736.40	
KU Series 11, Variable%, Due 05/01/23.....	8,599.96	
KU Series 12, Variable%, Due 2/01/32.....	17,756.20	
KU Series 13, Variable%, Due 2/01/32.....	2,036.06	
KU Series 14, Variable%, Due 2/01/32.....	6,277.90	
KU Series 15, Variable%, Due 2/01/32.....	6,108.21	
KU Series 16, Variable%, Due 10/01/32.....	94,720.00	
Other		
Interest Rate Swaps.....	(1,463,256.86)	
Customer Deposits.....	675,039.27	
Fidelia.....	3,522,033.91	
DIVIDENDS DECLARED.....		376,000.00
Preferred Stock.....	376,000.00	
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES.....		8,127,799.16
Vacation Pay Accrued.....	4,201,981.52	
Escheated Deposits.....	117,308.02	
Franchise Fee Payable.....	3,533,612.46	
Derivative Liabilities - Non-Hedging.....	72,191.28	
Derivative Liabilities - Hedging.....	111,605.50	
Other.....	91,100.38	
ACCUMULATED DEFERRED INCOME TAXES.....		327,923,582.92
Federal.....	263,039,252.55	
State.....	64,884,330.37	
INVESTMENT TAX CREDIT.....		5,687,745.08
Job Development Credit.....	5,687,745.08	
REGULATORY LIABILITIES.....		50,288,268.30
Asset Retirement Obligations.....	1,183,108.30	
Deferred Taxes - FAS 109.....	49,105,160.00	
CUSTOMERS' ADVANCES FOR CONSTRUCTION.....		1,572,549.11
Line Extensions.....	702,634.02	
Other.....	869,915.09	
ASSET RETIREMENT OBLIGATIONS.....	19,806,413.50	19,806,413.50
OTHER DEFERRED CREDITS.....		10,950,866.86
Other Deferred Credits.....	10,065,825.46	
Clearing Accounts Transferred from Other Deferred Debits.....	885,041.40	
MISCELLANEOUS LONG-TERM LIABILITIES.....		4,728,350.08
Pension Payable.....	(4,448,810.32)	
Workers' Compensation.....	3,722,811.40	
Post Employment Benefits - FAS 112.....	5,454,349.00	
ACCUMULATED PROVISION FOR BENEFITS.....		63,053,519.70
Post Retirement Benefits - FAS 106.....	63,053,519.70	
Total Liabilities and Other Credits.....	<u>2,401,199,566.92</u>	<u>2,401,199,566.92</u>

**KENTUCKY UTILITIES COMPANY**  
**STATEMENT OF CASH FLOWS**  
**JANUARY 31, 2004**

	Year to Date	
	2004	2003
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Net income.....	15,709,572.29	8,759,516.87
Items not requiring cash currently:		
Depreciation and amortization.....	8,321,609.01	7,901,841.86
Deferred income taxes - net.....	68,970.80	-
Investment tax credit - net.....	(171,153.92)	(220,079.00)
Other.....	1,318,358.56	18,214,997.30
(Increase) decrease in certain net current assets:		
Accounts receivable.....	(78,944,744.80)	(17,394,781.90)
Materials and supplies.....	4,578,592.67	6,442,481.95
Accounts payable.....	(18,340,835.25)	(29,599,381.21)
Accrued taxes.....	9,898,208.34	9,477,835.15
Accrued interest.....	510,750.13	(124,612.67)
Prepayments and other.....	137,174.20	2,534,191.75
Other.....	(38,678,414.88)	(12,734,076.07)
Net cash provided from operating activities.....	<u>(95,591,912.85)</u>	<u>(6,742,065.97)</u>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Construction expenditures.....	(1,574,141.48)	(10,606,154.76)
Long term investment in securities.....	(245,684.84)	-
Net cash used for investing activities.....	<u>(1,819,826.32)</u>	<u>(10,606,154.76)</u>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Short-term borrowings from parent company.....	49,200,000.00	18,200,000.00
Long-term borrowings from parent company.....	50,000,000.00	-
Issuance of long-term debt.....	-	(25,197.09)
Net cash used for financing activities.....	<u>99,200,000.00</u>	<u>18,174,802.91</u>
NET INCREASE (DECREASE) IN CASH AND TEMP. CASH INVESTMENTS.....	1,788,260.83	826,582.18
CASH AND TEMPORARY CASH INVESTMENTS AT BEGINNING OF PERIOD.....	<u>4,869,425.70</u>	<u>5,390,936.45</u>
CASH AND TEMPORARY CASH INVESTMENTS AT END OF PERIOD.....	<u><u>6,657,686.53</u></u>	<u><u>6,217,518.63</u></u>

KENTUCKY UTILITIES COMPANY  
ANALYSIS OF INTEREST CHARGES  
JANUARY 31, 2004

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
Interest On Long-Term Debt						
First Mortgage Bonds						
Series P 7.92%	349,800.00	349,800.00	349,800.00	349,800.00	4,197,600.00	4,197,600.00
Series P 8.55%	-	235,125.00	-	235,125.00	2,312,062.51	2,821,500.00
Series Q 6.32%	-	326,533.34	-	326,533.34	1,469,400.01	3,918,400.17
Series R 7.55%	314,583.34	314,583.34	314,583.34	314,583.34	3,775,000.08	3,774,999.99
Series S 5.99%	179,700.00	179,700.00	179,700.00	179,700.00	2,156,400.00	2,156,400.00
Loan Agreement - Poll. Control Bonds						
Series 1B (6.25%)	-	-	-	-	-	519,616.44
Series 2B (6.25%)	-	-	-	-	-	59,583.33
Series 3B (6.25%)	-	-	-	-	-	178,750.00
Series 4B (6.25%)	-	-	-	-	-	183,715.37
Series 8 (7.45%)	-	-	-	-	-	5,322,174.52
Series 9 (5.34%)	239,583.34	239,583.34	239,583.34	239,583.34	2,875,000.08	2,874,999.99
Series 10 (VARIABLE%)	48,880.34	54,591.79	48,880.34	54,591.79	620,022.94	846,542.62
Series 11 (VARIABLE%)	11,309.00	14,182.83	11,309.00	14,182.83	130,825.18	190,482.83
Series 12 (VARIABLE%)	20,416.06	24,943.97	20,416.06	24,943.97	235,053.95	222,345.43
Series 13 (VARIABLE%)	2,341.06	2,860.27	2,341.06	2,860.27	26,953.16	25,495.89
Series 14 (VARIABLE%)	7,218.29	8,819.18	7,218.29	8,819.18	83,105.57	78,612.35
Series 15 (VARIABLE%)	7,023.20	8,580.82	7,023.20	8,580.82	80,859.46	76,487.69
Series 16 (VARIABLE%)	91,760.00	105,744.01	91,760.00	105,744.01	1,036,980.25	466,864.01
Interest Rate Swaps	(681,372.67)	(681,372.67)	(681,372.67)	(655,375.41)	(8,099,697.06)	(7,366,064.67)
Marked to Market	(143,100.00)	-	(143,100.00)	-	3,645,977.00	(1,262,150.00)
Fidelity	1,068,322.22	-	1,068,322.22	-	5,797,033.91	-
Total	1,516,464.18	1,209,672.48	1,516,464.18	1,209,672.48	20,342,577.04	19,286,349.96
Amortization of Debt Expense - Net						
Amortization of Debt Expense	20,643.44	26,218.39	20,643.44	26,218.39	280,854.83	346,237.65
Amort. of Loss on Recquired Debt	67,457.00	74,214.00	67,457.00	74,214.00	804,664.41	883,830.74
Total	88,100.44	100,432.39	88,100.44	100,432.39	1,085,519.24	1,230,068.39
Other Interest Charges						
Note Payable	-	-	-	-	-	-
Customers' Deposits	62,509.22	58,833.95	62,509.22	58,833.95	677,938.79	614,010.84
Deferred Compensation	-	-	-	-	25,143.46	26,064.60
Interest on Debt to Associated Companies	56,125.43	139,068.68	56,125.43	139,068.68	1,127,218.11	1,150,001.05
Other Interest Expense	162,830.17	156,435.26	162,830.17	156,435.26	1,878,613.97	1,892,950.35
Intercompany Interest	-	-	-	-	-	-
Federal RAR Interest Reserve	-	-	-	-	-	-
AFUDC Borrowed Funds	(32,734.00)	(8,940.28)	(32,734.00)	(8,940.28)	(473,577.68)	(45,696.53)
Interest Costs from A/R Securitization	(69,592.62)	129,696.86	(69,592.62)	129,696.86	573,174.22	937,844.00
Total	179,138.20	475,094.47	179,138.20	475,094.47	3,808,510.87	4,575,174.31
Total Interest	1,783,702.82	1,785,199.34	1,783,702.82	1,785,199.34	25,236,607.15	25,091,592.66

**KENTUCKY UTILITIES COMPANY  
ANALYSIS OF TAXES CHARGED  
JANUARY 31, 2004**

Kind of Taxes	Current Month		Year To Date	
	This Year	Last Year	This Year	Last Year
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	864,472.00	790,833.33	864,472.00	790,833.33
Unemployment.....	10,626.33	36,101.71	10,626.33	36,101.71
Federal Old Age and Survivors Insurance.....	388,885.32	383,364.43	388,885.32	383,364.43
Public Service Commission Fee.....	132,500.00	123,666.67	132,500.00	123,666.67
Federal Income.....	7,670,939.31	9,085,678.39	7,670,939.31	9,085,678.39
State Income.....	2,199,002.61	2,553,961.41	2,199,002.61	2,553,961.41
Miscellaneous.....	-	1,250.00	-	1,250.00
<b>Total Charged to Operating Expense.....</b>	<b>11,266,425.57</b>	<b>12,974,855.94</b>	<b>11,266,425.57</b>	<b>12,974,855.94</b>
Taxes Charged to Other Accounts.....	241,770.94	(2,581,766.80)	241,770.94	(2,581,766.80)
Taxes Accrued on Intercompany Accounts.....	(116,629.42)	(124,271.81)	(116,629.42)	(124,271.81)
<b>Total Taxes Charged.....</b>	<b>11,391,567.09</b>	<b>10,268,817.33</b>	<b>11,391,567.09</b>	<b>10,268,817.33</b>

**ANALYSIS OF TAXES ACCRUED - ACCOUNT 236**

Kind of Taxes	Taxes Accrued	Accruals	Payments	Taxes Accrued
	At Beginning Of Year	To Date This Year	To Date This Year	At End Of Month
Property Taxes.....	794,037.65	868,986.00	628,661.32	1,034,362.33
Unemployment.....	24,893.79	9,036.04	296.96	33,632.87
Federal Old Age and Survivors.....	339,415.65	393,822.74	471,571.68	261,666.71
Public Service Commission Fee.....	-	132,500.00	-	132,500.00
Federal Income.....	1,608,513.45	7,657,112.82	-	9,265,626.27
State Income.....	5,488,494.97	2,194,885.24	-	7,683,380.21
Kentucky Sales and Use Tax.....	387,795.21	132,806.80	387,795.21	132,806.80
Miscellaneous.....	158,994.75	2,417.45	5,033.58	156,378.62
<b>Totals.....</b>	<b>8,802,145.47</b>	<b>11,391,567.09</b>	<b>1,493,358.75</b>	<b>18,700,353.81</b>

KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT  
JANUARY 31, 2004

UTILITY PLANT	NET BALANCE FIRST OF YEAR	ADDITIONS	RETIREMENTS	TRANSFER/ADJUSTMENT	NET ADDITIONS	BALANCE TO DATE
Plant In Service						
Intangibles.....	21,842,489.14	-	-	-	-	21,842,489.14
Steam Production.....	1,274,269,933.82	530,256.84	(98,406.97)	-	431,849.87	1,274,701,783.69
Hydro Production.....	10,769,212.06	-	-	-	-	10,769,212.06
Other Production.....	356,416,865.98	-	-	-	-	356,416,865.98
Transmission.....	479,884,826.17	1,274,032.85	(4,554.81)	-	1,269,478.04	481,154,304.21
Distribution.....	945,835,243.45	3,917,439.93	(30,200.63)	-	3,887,239.30	949,722,482.75
General.....	80,411,284.73	3,044.73	-	-	3,044.73	80,414,329.46
Transportation.....	23,749,238.51	-	-	-	-	23,749,238.51
Total Electric Plant In Service.....	3,193,179,093.86	5,724,774.35	(133,162.41)	-	5,591,611.94	3,198,770,705.80
Plant Purchased or Sold.....	(34,152.61)	-	-	-	-	(34,152.61)
Total Plant.....	3,193,144,941.25	5,724,774.35	(133,162.41)	-	-	3,198,736,553.19
Construction Work In Progress.....	403,511,569.42	(3,953,331.76)	-	-	-	399,558,237.66
Total Utility Plant at Original Cost.....	3,596,656,510.67	1,771,442.59	(133,162.41)	-	-	3,598,294,790.85

RESERVE FOR DEPRECIATION OF UTILITY	NET BALANCE FIRST OF YEAR	ACCRUAL	RETIREMENTS	COST OF REMOVAL	SALVAGE	OTHERS CREDITS	BALANCE TO DATE
Plant In Service							
Steam Production.....	821,567,230.02	2,919,175.76	(98,406.97)	-	-	(16,043.55)	824,371,955.26
Hydro Production.....	8,490,631.49	13,820.39	-	-	-	-	8,504,451.88
Other Production.....	60,609,356.69	943,427.91	-	-	-	59,669.70	61,612,454.30
Transmission.....	264,091,654.23	1,262,595.94	(4,554.81)	37,891.94	1,082.23	(64,642.18)	265,324,027.35
Distribution.....	396,642,726.06	2,430,093.73	(30,200.63)	607,730.90	-	(647,836.00)	399,002,514.06
General.....	25,603,140.99	454,124.19	-	-	-	-	26,057,265.18
Transportation.....	22,030,214.38	101,755.50	-	-	-	-	22,131,969.88
Total Reserve For Depreciation Of Utility Plant In Service.....	1,599,034,953.86	8,124,993.42	(133,162.41)	645,622.84	1,082.23	(668,852.03)	1,607,004,637.91
Retirement of Work in Progress.....	3,569,209.82	-	-	(954,896.89)	24,270.19	-	2,691,288.04
Subtotal.....	1,602,604,163.68	8,124,993.42	(133,162.41)	(309,274.05)	25,352.42	(616,147.11)	1,609,695,925.95
Intangibles.....	13,929,044.82	295,091.08	-	-	-	(28,488.51)	14,195,647.39
Leaseholds.....	463,696.73	68,949.90	-	-	-	28,488.51	561,135.14
Total Reserve For Depreciation and Amortization - Utility Plant In Service.....	1,616,996,905.23	8,489,034.40	(133,162.41)	(309,274.05)	25,352.42	(616,147.11)	1,624,452,708.48

Utility Plant at Original Cost Less  
Reserve For Depreciation and Amortization.....  
1,979,659,605.44

**KENTUCKY UTILITIES COMPANY**

**CASE NO. 2003-00434**

**Updated Monthly Response to First Data Request of Commission Staff Dated  
December 19, 2003**

**Updated Response Filed February 27, 2004**

**Question No. 57**

**Responding Witness: Valerie L. Scott**

Q-57 Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

(1) Accounting;

(2) Engineering;

(3) Legal;

(4) Consultants; and

(5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

A-57. c. See attached.

KENTUCKY UTILITIES COMPANY  
CASE NO. 2003-00434

Schedule of Rate Case Preparation Costs  
Response to Commission's Order  
Dated December 19, 2003

Question No. 57c

Responding Witness: Valerie L. Scott

Wire # / Journal # / Check # /	Date	Account	Vendor #	Vendor Name	Amount	Description	Hours	Rate/Hr
0110.105.018570.026900.186023.0321.0000	16-Jul-03	46268	16680	OGDEN NEWELL AND WELCH	12,493.50	KU Electric rate case preparation	54.32	230.00
0110.105.018570.026900.186023.0321.0000	15-Sep-03	48681	16680	OGDEN NEWELL AND WELCH	5,124.46	KU Electric rate case preparation	22.28	230.00
0110.105.018570.026900.186023.0321.0000	23-Sep-03	48681	16680	OGDEN NEWELL AND WELCH	1,410.75	KU Electric rate case preparation	6.13	230.00
0110.105.018570.026900.186023.0321.0000	19-Nov-03	50331	16680	OGDEN NEWELL AND WELCH	2,515.75	KU Electric rate case preparation	10.94	230.00
0110.105.018570.026900.186023.0321.0000	2-Dec-03	50407	16680	OGDEN NEWELL AND WELCH	10,148.50	KU Electric rate case preparation	43.19	235.00
0110.105.018570.026900.186023.0321.0000	8-Dec-03	50407	16680	OGDEN NEWELL AND WELCH	34,864.10	KU Electric rate case preparation	148.36	235.00
<b>TOTAL LEGAL OUTSIDE COUNSEL KU ELECTRIC</b>					<b>66,557.06</b>			
0110.105.018570.021440.186023.0305.0000	4-Nov-03	48964	53957	EDGEWOOD CONSULTING INC	10,659.59	Rate-of-return studies for KU Electric rate case	47.38	225.00
0110.105.018570.021440.186023.0305.0000	5-Dec-03	49783	53957	EDGEWOOD CONSULTING INC	4,783.49	Rate-of-return studies for KU Electric rate case	21.27	225.00
0110.105.018570.021440.186023.0305.0000	3-Jul-03	45428	36895	MANAGEMENT APPLICATIONS CONSULTING INC	630.00	Paul Normand - KU Electric rate case loss studies	3.94	160.00
0110.105.018570.021440.186023.0305.0000	1-Aug-03	46916	36895	MANAGEMENT APPLICATIONS CONSULTING INC	1,092.00	Paul Normand - KU Electric rate case loss studies	6.83	160.00
0110.105.018570.021440.186023.0305.0000	3-Oct-03	48137	36895	MANAGEMENT APPLICATIONS CONSULTING INC	1,386.00	Paul Normand - KU Electric rate case loss studies	8.66	160.00
0110.105.018570.021440.186023.0305.0000	7-Nov-03	48926	36895	MANAGEMENT APPLICATIONS CONSULTING INC	7,182.00	Paul Normand - KU Electric rate case loss studies	44.89	160.00
0110.105.018570.021440.186023.0305.0000	5-Dec-03	50533	36895	MANAGEMENT APPLICATIONS CONSULTING INC	5,502.00	Paul Normand - KU Electric rate case loss studies	34.39	160.00
0110.105.018570.021440.186023.0305.0000	9-Jul-03	45339	40674	THE PRIME GROUP LLC	4,633.33	Steve Seelye - KU Electric rate case cost of service study	23.17	200.00
0110.105.018570.021440.186023.0305.0000	5-Aug-03	45687	40674	THE PRIME GROUP LLC	14,516.66	Randall Walker - KU Electric rate case cost of service study	96.78	150.00
0110.105.018570.021440.186023.0305.0000	4-Sep-03	46375	40674	THE PRIME GROUP LLC	6,600.00	Various Consultants - KU Electric rate case strategic analysis support	44.00	150.00
0110.105.018570.021440.186023.0305.0000	6-Dec-03	47909	40674	THE PRIME GROUP LLC	2,600.00	Steve Seelye - KU Electric rate case cost of service study	13.00	200.00
0110.105.018570.021440.186023.0305.0000	4-Nov-03	48940	40674	THE PRIME GROUP LLC	14,750.00	Various Consultants - KU Electric rate case cost of service study	98.33	150.00
0110.105.018570.021440.186023.0305.0000	11-Dec-03	50043	40674	THE PRIME GROUP LLC	30,800.00	Various Consultants - KU Electric rate case cost of service study	205.33	150.00
0110.105.018570.021440.186023.0305.0000	8-Jan-04	50928	40674	THE PRIME GROUP LLC	30,762.50	Various Consultants - KU Electric rate case cost of service study	205.08	150.00
0110.105.018570.026120.186023.0314.0000	30-Jun-03	45262	58967	AUS Consultants	1,825.04	Earl Robinson - KU Elec rate case depreciation study	12.17	150.00
0110.105.018570.026120.186023.0314.0000	2-Jun-03	44543	58967	AUS Consultants	874.32	Earl Robinson - KU Elec rate case depreciation study	4.60	190.00
0110.105.018570.026120.186023.0314.0000	4-Aug-03	46637	58967	AUS Consultants	6,240.25	Various Consultants - KU Elec rate case depreciation study	32.84	190.00
0110.105.018570.026120.186023.0314.0000	1-Sep-03	47420	58967	AUS Consultants	6,271.25	Various Consultants - KU Elec rate case depreciation study	33.01	190.00
0110.105.018570.026120.186023.0314.0000	6-Oct-03	48856	58967	AUS Consultants	10,284.55	Various Consultants - KU Elec rate case depreciation study	54.13	190.00
0110.105.018570.026120.186023.0314.0000	3-Nov-03	50779	58967	AUS Consultants	4,395.00	Earl Robinson - KU Elec rate case depreciation study	23.13	190.00
<b>TOTAL CONSULTANTS KU ELECTRIC</b>					<b>165,789.98</b>			
0110.105.018570.026900.186023.0670.0000	23-Dec-03	50174	59656	NATIONAL SERVICE INFORMATION INC	56.00	Corporate - retrieval - assumed business name search		
0110.105.018570.026900.186023.0670.0000	23-Dec-03	50174	59656	NATIONAL SERVICE INFORMATION INC	41.00	Corporate - retrieval - good standing - short form		
0110.105.018570.026900.186023.0670.0000	23-Dec-03	50174	59656	NATIONAL SERVICE INFORMATION INC	75.00	Corporate - retrieval - articles of incorporation		
0110.105.018570.026900.186023.0670.0000	23-Dec-03	50174	59656	NATIONAL SERVICE INFORMATION INC	41.50	Corporate - retrieval - articles of incorporation		
0110.105.018570.026900.186023.0670.0000	23-Dec-03	50174	59656	NATIONAL SERVICE INFORMATION INC	20.00	Corporate - retrieval - assumed business name search		
0110.105.018570.021440.186023.0210.0000	27-Dec-03	50572	57676	HENDERSON SERVICES LLC	30.00	Corporate - retrieval - good standing - short form		
0110.105.018570.021440.186023.0210.0000	27-Dec-03	50572	57676	HENDERSON SERVICES LLC	50.92	KU Electric rate case related electrical work in Regulatory Dept.	1.00	50.90
0110.105.018570.021440.186023.0210.0000	20-Jan-04	51137	24102	XEROX CORP	525.97	KU Electric rate case related electrical work in Regulatory Dept.		
0110.105.018570.021440.186023.0210.0000	21-Jan-04	51136	24102	XEROX CORP	2,501.82	Coping services - data response		
0110.105.018570.021440.186023.0210.0000	31-Jan-04	9041100	21652	JONES LANG LASALLE	379.84	Coping services - data response	10.33	50.90
<b>TOTAL SUPPLIES/SERVICES - OTHER KU ELECTRIC</b>					<b>6,197.33</b>			
<b>TOTAL RATE CASE EXPENSES AT 1/31/2004</b>					<b>238,544.37</b>			

# The Prime Group

Priority Marketing, Planning and Regulatory Support

## Invoice for Services Rendered

Inv# THE PRI 010204

Invoice date: January 2, 2004

V#19025

To: Louisville Gas & Electric Company  
Attn: Mr. John Wolfram  
P.O. Box 32010  
Louisville, KY 40232

In  
Oracle

OK  
John Wolfram 1/6/04

RECEIVED

JAN 07 2004

ACCOUNTS PAYABLE

### LG&E Electric Rate Case

71.0 hours of consulting work by Steve Seelye @ \$200.00/hr  
during December in providing support for an electric rate case for LG&E. \$ 14,200.00

28.0 hours of consulting work by Larry Feltner @ \$150.00/hr  
during December in providing support for an electric rate case for LG&E. \$ 4,200.00

17.0 hours of consulting work by Randall Walker @ \$150.00/hr  
during December in providing support for an electric rate case for LG&E. \$ 2,550.00

30.0 hours of consulting work by Paul Garcia @ \$150.00/hr  
during December in providing support for an electric rate case for LG&E. \$ 4,500.00

42.0 hours of consulting work by Eric Blake @ \$100.00/hr  
during December in providing support for an electric rate case for LG&E. \$ 4,200.00

Sub-total for LG&E electric rate case \$ 29,650.00

### LG&E Gas Rate Case

70.0 hours of consulting work by Steve Seelye @ \$200.00/hr  
during December in providing support for a natural gas rate case for LG&E. \$ 14,000.00

51.0 hours of consulting work by Randall Walker @ \$150.00/hr  
during December in providing support for a natural gas rate case for LG&E. \$ 7,650.00

Sub-total for LG&E gas rate case \$ 21,650.00

The Prime Group, LLC  
6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469  
Phone 502-425-7882 FAX 502-326-9894

Attachment to PSC Question No. 57-c

Page 2 of 30

Scott

# ■ The Prime Group ■

*Priority Marketing, Planning and Regulatory Support*

**KU Rate Case**

94.0 hours of consulting work by Steve Seelye @ \$200.00/hr during December in providing support for an electric rate case for KU. \$18,800.00

17.0 hours of consulting work by Randall Walker @ \$150.00/hr during December in providing support for an electric rate case for KU. \$ 2,550.00

28.75 hours of consulting work by Larry Feltner @ \$150.00/hr during December in providing support for an electric rate case for KU. \$ 4,312.50

20.0 hours of consulting work by Paul Garcia @ \$150.00/hr during December in providing support for an electric rate case for KU. \$ 3,000.00

2.5 hours of consulting work by Marty Blake @ \$200.00/hr during December in providing support for an electric rate case for KU. \$ 500.00

16.0 hours of consulting work by Eric Blake @ \$100.00/hr during December in providing support for an electric rate case for KU. \$ 1,600.00

**Sub-total for KU rate case** \$30,762.50

**Total due for December** \$82,062.50

Please remit within 30 days to:  
**The Prime Group, LLC**  
**PO Box 7469**  
**Louisville, Ky 40257-7469**

**RECEIVED**

**JAN 07 2004**

**ACCOUNTS PAYABLE**

<u>Project</u>	<u>Task</u>	<u>Exp Type</u>	<u>Exp Org</u>	
109920	ERATE03	0305	021440	\$ 29,650.00
109920	GRATE03	0305	021440	\$ 21,650.00
109989	ERATE03	0305	021440	\$ 30,762.50
				<u>\$82,062.50</u>

The Prime Group, LLC  
 6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469  
 Phone 502-425-7882 FAX 502-326-9894

In Oracle

XEROX

XEROX BUSINESS SVCS 0667  
SITE 500

501102503  
Customer No.

186232061  
Invoice No.

01/03/04  
Invoice Date

Customer Informa

9100 KEYSTONE CROSS  
INDIANAPOLIS, IN  
46240

Purchase Order No.

12/01/03  
Date

GSA Contract No.

Telephone 317-706-3924  
Direct Billing Inquiries To:

X555197  
Xerox Reference No.

12/31/03  
Date Processed

Registration No.

Ship To  
LG & E ENERGY  
C/O XBS

AF  
Special Reference No.

Tax

PAYABLE ON RECPT  
Terms of Payment

820 W. BROADWAY  
LOUISVILLE KY  
40202

Bill To  
LOUISVILLE GAS &  
ELECTRIC COMPANY  
P.O BOX 32030  
220 W. MAIN STREET  
LOUISVILLE KY 40202

PAID  
1/21/04

2811194  
Master Order No.

Bill Code

THANK YOU FOR DOING BUSINESS WITH US  
JANUARY 2004 MINIMUM  
ATTN: MONICA MOMAN-SAUNDERS

Reorder No.	Description	Quantity Ordered	Quantity Shipped	Unit Price	Amount
	B-WALKUP MINIMUM - Rental Copiers	1	1	1661.0000	1,661.00
	A-BILL PRINT SERVICES - Hardware leases	1	1	24998.0000 ✓	24,998.00
	C-DOCUMENT MANAGEMENT	1	1	5071.0000 ✓	5,071.00
	D-MAIL SERVICES	1	1	33394.0000 ✓	33,394.00
	E-OFFICE MANAGEMENT	1	1	10125.0000 ✓	10,125.00
	F-PRODUCTION MAIL	1	1	31467.0000 ✓	31,467.00
	G-REPROGRAPHICS MINIMUM	1	1	37776.0000 ✓	37,776.00
	H-SERVICE DESK	1	1	4637.0000 ✓	4,637.00
	B-B/W OVERAGE Rental Copiers	99046	99046	.0100	990.46
	I-COLOR OVERAGE	6343	6343	.3500	2,220.05
	J-WD OVERTIME	1	1	228.0000 ✓	228.00
	K-THIRD PARTY CONTRACTS	1	1	973.4200	973.42
	L-TRIAL IMPRESSIONS	416970	416970	.0100	4,169.70

INVOICE TOTAL \$157,710.63

RECEIVED

JAN 19 2004

ACCOUNTS PAYABLE

THANK YOU FOR DOING BUSINESS WITH XEROX BUSINESS SERVICES

TO ORDER SUPPLIES CALL TOLL FREE 1-800-822-2200

Detach and Return Payment Section With Payment

Contact Customer Service Department for Change of Address

Ship To  
LG & E ENERGY  
C/O XBS  
820 W. BROADWAY  
LOUISVILLE KY  
40202

Bill To  
LOUISVILLE GAS &  
ELECTRIC COMPANY  
P.O BOX 32030  
220 W. MAIN STREET  
LOUISVILLE KY  
40202-1395

Send Payment To:  
XEROX CORPORATION  
P O BOX 650361  
DALLAS, TX  
75265-0361

For Xerox Use Only

When Paying Electronically See Reverse Side  
Invoice Amount

00-495-2826 1 501102503 186232061 01/03/04 4284 > \$157,710.63

006 161110490 B  
FP000727

S734 1 LGE00

X X

202100008070060 1862320613 0300000009 2501102503098

Attachment to PSC Question No. 57-c  
Page 4 of 30  
Scott

Invoice

Payment

RECEIVED

JAN 19 2004

ACCOUNTS PAYABLE

CONTRACT INVOICE TRANSMITTAL

Specify Company: Louisville Gas & Electric Company (Utility)  
X LG&E Energy Services Co.

SUPPLIER: Xerox Business Services

DESCRIPTION OF WORK PERFORMED:

SPECIAL INSTRUCTIONS:

CONTRACT #: 25399

Contracted Office Services

Process Payment ASAP

Notify Procurement Services Immediately of Unresolved Discrepancies with Contractor

Invoices Invoice No.	Date	1. Gross Amt.			2. Retention Withheld	3. Other* Adjustments (Col. 1 +/- Col. 2 & 3)	Payment Amount (Col. 1 +/- Col. 2 & 3)	Project	ACCOUNTING DISTRIBUTION		
									Task	Exp Type	Exp Org
		\$2,651.46				\$2,651.46	117074	RENTAL COPIERS		0625	025510
		\$5,062.50				\$5,062.50	110945	OSMGMTX		301	025510
		\$5,062.50				\$5,062.50	110949	OSMGMTX		301	025510
		\$4,405.38				\$4,405.38	110947	PROMAILBOX		301	025510
		\$9,440.10				\$9,440.10	110947	PROMAILX		301	025510
		\$14,160.15				\$14,160.15	110951	PROMAILX		301	025510
		\$3,461.37				\$3,461.37	CAP110947	PROMAILX		301	025510
		\$18,888.00				\$18,888.00	110945	REPROX		301	025510
		\$18,888.00				\$18,888.00	110949	REPROX		301	025510
		\$1,926.98				\$1,926.98	110945	DOCUMENTX		301	025510
		\$1,926.98				\$1,926.98	110949	DOCUMENTX		301	025510
		\$1,217.04				\$1,217.04	CAP110945	DOCUMENTX		301	025510
		\$4,675.16				\$4,675.16	110847	MAILBOX		301	025510
		\$10,018.20				\$10,018.20	110847	MAILX		301	025510
		\$15,027.30				\$15,027.30	110951	MAILX		301	025510
		\$3,673.34				\$3,673.34	CAP110947	MAILX		301	025510
		\$2,318.50				\$2,318.50	110945	HELPDESKX		301	025510
		\$2,318.50				\$2,318.50	110949	HELPDESKX		301	025510
		\$17.34				\$17.34	109779	Expenses		301	025510
		\$13.82				\$13.82	109783	Expenses		0303	025700
		\$113.47				\$113.47	110021	Training		0303	025710
		\$2.28				\$2.28	110479	Diversity		0303	025300
		\$4.92				\$4.92	111227	EXP		0303	025700
		\$3.97				\$3.97	111228	Expenses		0303	025700
		\$5.95				\$5.95	111230	Expenses		0303	025700
		\$3.45				\$3.45	111231	Expenses		0303	025700
		\$23.81				\$23.81	111257	Expenses		0303	025700
		\$18.59				\$18.59	111387	Diversity		0303	025300
		\$15.07				\$15.07	111388	Diversity		0303	025300
		\$110.23				\$110.23	113550	Diversity		0303	025300
		\$50.71				\$50.71	109803	IMAGING		0303	025580
		\$50.71				\$50.71	109809	NON LABOR		0303	025450
		\$26.90				\$26.90	110131	NDN LABOR		0303	025450
		\$26.82				\$26.82	110146	Fls Adm Spprt		0303	022800
		\$26.82				\$26.82	110146	Fls Adm Spprt		0303	022800

026910

Xerox Invoice Transmittal DEC.xls

1 OF 3

1/16/2004

CONTRACT INVOICE TRANSMITTAL

RECEIVED  
JAN 19 2004  
ACCOUNTS PAYABLE

Specify Company:  
Louisville Gas & Electric Company (Utility)  
X LG&E Energy Services Co.

SUPPLIER: Xerox Business Services

CONTRACT #: 25399

DESCRIPTION OF WORK PERFORMED: Contracted Office Services

SPECIAL INSTRUCTIONS: Process Payment ASAP

Notify Procurement Services Immediately of Unresolved Discrepancies with Contractor

Invoices		1. Gross Amt.	2. Retention Withheld	3. Other* Adjustment	Payment Amount (Col. 1 +/- Col. 2 & 3)	ACCOUNTING DISTRIBUTION				
Invoice No.	Date					Project	Task	Exp Type	Exp Org	
		\$45.56			\$45.56	110408	Stations		0303	022020
		\$45.56			\$45.56	110532	Stations		0303	022020
		\$23.88			\$23.88	111249	EXP		0303	022020
		\$211.14			\$211.14	111377	107100-common		0303	022020
		\$293.98			\$293.98	113550	IMAGEOM		0303	025580
		\$296.53			\$296.53	113550	IMAGEOM		0303	025580
		\$367.45			\$367.45	113550	IMAGEOM		0303	025580
		\$33.07			\$33.07	115559	IC		0303	021205
		\$45.56			\$45.56	115559	IC		0303	021205
		\$33.07			\$33.07	115580	IC		0303	021205
		\$45.56			\$45.56	115580	IC		0303	021205
		\$8.16			\$8.16	CAP109840	Diversity		0303	025300
		\$82.01			\$82.01	CAP110682	Supplier Support		0303	28940
		\$200.48			\$200.48	117074	MISCMOINT		0303	025510
		\$114.00			\$114.00	109920	GEN		0301	021440
		\$114.00			\$114.00	109989	GEN		0301	021440
		\$190.18			\$190.18	110021	Training		0303	025710
		\$198.97			\$198.97	110021	Training		0303	025710
		\$216.70			\$216.70	110021	Training		0303	025710
		\$23.75			\$23.75	110643	Expenses		0303	029640
		\$23.75			\$23.75	110644	Expenses		0303	029640
		\$47.58			\$47.58	110645	Expenses		0303	029640
		\$47.58			\$47.58	110646	Expenses		0303	029640
		\$136.14			\$136.14	115569	RES		0303	021380
		\$26.18			\$26.18	110031	EXPE		0303	021055
		\$38.50			\$38.50	110031	EXPE		0303	021055
		\$5.24			\$5.24	110131	FLS ADM SPPRT		0303	022810
		\$5.24			\$5.24	110146	FLS ADM SPPRT		0303	022810
		\$13.62			\$13.62	112820	CR COMMON		0303	022020
		\$833.94			\$833.94	109920	ERATE03		0301	021440
		\$833.94			\$833.94	109920	GRATE03		0301	021440
		\$2,501.82			\$2,501.82	109989	GRATE03		0301	021440
		\$0.00			\$0.00	117074	DRIVER		0301	025510
TOTAL		\$157,710.63	\$0.00	\$0.00	\$157,710.63					

026910  
029750

Xerox Invoice Transmittal DEC.xls

2 OF 3

1/16/2004

CONTRACT INVOICE TRANSMITTAL

Specify Company:  
 \_\_\_\_\_ Louisville Gas & Electric Company (Utility)  
 \_\_\_\_\_ X \_\_\_\_\_ LG&E Energy Services Co.

SUPPLIER: Xerox Business Services

CONTRACT #: \_\_\_\_\_ 25399

DESCRIPTION OF WORK PERFORMED: Contracted Office Services

SPECIAL INSTRUCTIONS: Process Payment ASAP  
Notify Procurement Services Immediately of Unresolved Discrepancies with Contractor

FILED  
 JAN 19 2004  
 ACCOUNTS PAYABLE

Invoices		1. Gross Amt.	2. Retention Withheld	3. Other * Adjustment	Payment Amount (Col. 1 +/- Col. 2 & 3)	ACCOUNTING DISTRIBUTION			
Invoice No.	Date					Project	Task	Exp Type	Exp Org
Partial Payment: <input checked="" type="checkbox"/>						Final Payment: <input type="checkbox"/>			

Preparer signature: Karan Kapp Date: 01/16/03  
 Approver signature: M. Morrow-Saunders Date: 01/16/03  
 Approver Title: Mgr. Contract Mgmt.

\* Please note below specifics of adjustments to invoice gross amount. These comments will be conveyed to the supplier on the check stub.

THE FOLLOWING PAYMENT HISTORY IS OPTIONAL

	Gross Billings	Retention	Other Adjustments	Total Adj.	Net Payments
Total Previous					
This Payment	\$157,710.63				
Total to Date	\$157,710.63	\$0.00	\$0.00	\$0.00	\$157,710.63
Contract Value thru amendment or C.O. #:					

Form 8D 810  
 Rev 7/96

CONTRACT INVOICE TRANSMITTAL

1/21/04  
\* Revised Transmittal

Specify Company:  
Louisville Gas & Electric Company (Utility)  
LG&E Energy Services Co.

SUPPLIER: Xerox Business Services CONTRACT #: 25399

DESCRIPTION OF WORK PERFORMED: Contracted Office Services

SPECIAL INSTRUCTIONS: Process Payment ASAP  
Notify Procurement Services Immediately of Unresolved Discrepancies with Contractor

Invoices		1. Gross Amt.	2. Retention Withheld	3. Other * Adjustments	Payment Amount (Col. 1 +/- Col. 2 & 3)	ACCOUNTING DISTRIBUTION				ENTER INVOICED AMOUNT IN YELLOW CELLS	ALLOCATION BY LINE ITEM	
Invoice No.	Date											
180232061	1/3/2004	\$24,998.00			\$24,998.00	111125	HRDWR LEASES		0622	025620		
		\$2,651.46			\$2,651.46	117074	RENTAL COPIERS		0628	025510	\$2,651.46	B-BE Print Services 1
		\$5,062.50			\$5,062.50	110945	OSMGMTX		301	025510		A-Walkup Mfr - SRV Overage 1
		\$5,062.50			\$5,062.50	110949	OSMGMTX		301	025510		E-Office Management 0.5
		\$4,405.38			\$4,405.38	110847	PROMAILBOCX		301	025510	\$10,123.00	E-Office Management 0.5
		\$9,440.10			\$9,440.10	110947	PROMAILX		301	025510		F-Production Mail 0.14
		\$14,160.15			\$14,160.15	110851	PROMAILX		301	025510		F-Production Mail 0.3
		\$3,461.37			\$3,461.37	CAP110947	PROMAILX		301	025510		F-Production Mail 0.48
		\$18,888.00			\$18,888.00	110945	REPROX		301	025510	\$31,487.00	F-Production Mail 0.11
		\$18,888.00			\$18,888.00	110949	REPROX		301	025510		G-Repographics Mfrman 0.5
		\$1,926.98			\$1,926.98	110945	DOCUMENTX		301	025510	\$37,776.00	G-Repographics Mfrman 0.5
		\$1,926.98			\$1,926.98	110949	DOCUMENTX		301	025510		C-Documnt Management 0.38
		\$1,217.04			\$1,217.04	CAP110945	DOCUMENTX		301	025510		C-Documnt Management 0.38
		\$4,875.16			\$4,875.16	110947	MAILBOCX		301	025510	\$6,021.00	C-Documnt Management 0.24
		\$10,016.20			\$10,016.20	110947	MAILX		301	025510		D-Mail Services 0.14
		\$15,027.30			\$15,027.30	110661	MAILX		301	025510		D-Mail Services 0.3
		\$3,673.34			\$3,673.34	CAP110947	MAILX		301	025510		D-Mail Services 0.46
		\$2,318.50			\$2,318.50	110945	HELPDESKX		301	025510	\$83,286.00	D-Mail Services 0.11
		\$2,318.50			\$2,318.50	110949	HELPDESKX		301	025510		H-Service Desk 0.5
		\$17.34			\$17.34	109779	Expenses		0303	025700	\$4,357.00	H-Service Desk 0.6
		\$13.82			\$13.82	109793	Expenses		0303	025700		I-COLOR COPIES - LOUISVILLE
		\$113.47			\$113.47	110021	Training		0303	025700		I-COLOR COPIES - LOUISVILLE
		\$2.28			\$2.28	110479	Diversity		0303	025300		I-COLOR COPIES - LOUISVILLE
		\$4.92			\$4.92	111227	EXP		0303	025700		I-COLOR COPIES - LOUISVILLE
		\$3.97			\$3.97	111228	Expenses		0303	025700		I-COLOR COPIES - LOUISVILLE
		\$5.95			\$5.95	111230	Expenses		0303	025700		I-COLOR COPIES - LOUISVILLE
		\$3.45			\$3.45	111231	Expenses		0303	025700		I-COLOR COPIES - LOUISVILLE
		\$23.61			\$23.61	111257	Expenses		0303	025910		I-COLOR COPIES - LOUISVILLE
		\$18.59			\$18.59	111387	Diversity		0303	025300		I-COLOR COPIES - LOUISVILLE
		\$18.07			\$18.07	111388	Diversity		0303	025300		I-COLOR COPIES - LOUISVILLE
		\$110.23			\$110.23	113850	IMAGESCM		0303	025580		I-COLOR COPIES - LOUISVILLE
		\$50.71			\$50.71	109803	NON LABOR		0303	025460		I-COLOR COPIES - LOUISVILLE
		\$50.71			\$50.71	109809	NON LABOR		0303	025460		I-COLOR COPIES - LOUISVILLE
		\$26.90			\$26.90	110131	Fls Adm Spprt		0303	022800		I-COLOR COPIES - LOUISVILLE
		\$26.82			\$26.82	110148	Fls Adm Spprt		0303	022800		I-COLOR COPIES - LOUISVILLE
		\$45.56			\$45.56	110406	Stations		0303	022020		I-COLOR COPIES - LOUISVILLE
		\$45.56			\$45.56	110532	Stations		0303	022020		I-COLOR COPIES - LOUISVILLE
		\$23.88			\$23.88	111249	EXP		0303	028910		I-COLOR COPIES - LOUISVILLE
		\$211.14			\$211.14	111377	107182.COMMON		0303	868680		I-COLOR COPIES - LOUISVILLE

Xerox Invoice Transmittal DEC11

1 OF 3

029750

1/21/2004

**CONTRACT INVOICE TRANSMITTAL**

Specify Company:

Louisville Gas & Electric Company (Utility)  
 X LG&E Energy Services Co.

SUPPLIER: Xerox Business Services

CONTRACT #: 25399

DESCRIPTION OF WORK PERFORMED: Contracted Office Services

SPECIAL INSTRUCTIONS: Process Payment ASAP  
 Notify Procurement Services immediately of Unresolved Discrepancies with Contractor

Invoices		1. Gross Amnt.	2. Retention Withheld	3. Other * Adjustments	Payment Amount (Col. 1 +/- Col. 2 & 3)		ACCOUNTING DISTRIBUTION				ENTER INVOICED AMOUNT IN YELLOW CELLS	ALLOCATION BY LINE ITEM	
Invoice No.	Date						Project	Job	EXP TYPE	EXP CODE			
		\$293.99			\$293.99	113550	IMAGEOM			0303	025580		
		\$296.53			\$296.53	113550	IMAGEOM			0303	025580		1-COLOR COPIES - LOUISVILLE
		\$367.45			\$367.45	113550	IMAGEOM			0303	025580		1-COLOR COPIES - LOUISVILLE
		\$33.07			\$33.07	115559	IC			0303	021205		1-COLOR COPIES - LOUISVILLE
		\$45.56			\$45.56	115559	IC			0303	021205		1-COLOR COPIES - LOUISVILLE
		\$33.07			\$33.07	115550	IC			0303	021205		1-COLOR COPIES - LOUISVILLE
		\$45.56			\$45.56	115550	IC			0303	021205		1-COLOR COPIES - LOUISVILLE
		\$8.16			\$8.16	CAP109840	Diversity			0303	025300		1-COLOR COPIES - LOUISVILLE
		\$82.01			\$82.01	CAP110682	Supplier Support			0303	20940		1-COLOR COPIES - LOUISVILLE
		\$200.48			\$200.48	117074	MISCMAINT			0303	025510		1-COLOR COPIES - LOUISVILLE
		\$114.00			\$114.00	109920	GEN			0301	021440	\$7,230.06	1-COLOR COPIES - LOUISVILLE
		\$114.00			\$114.00	109989	GEN			0301	021440		1-OVERTIME
		\$190.18			\$190.18	110021	Training			0303	025710	\$238.00	1-OVERTIME
		\$196.97			\$196.97	110021	Training			0303	025710		1-Third Party Contracts
		\$216.70			\$216.70	110021	Training			0303	025710		1-Third Party Contracts
		\$23.75			\$23.75	110643	Expenses			0303	029640		1-Third Party Contracts
		\$23.75			\$23.75	110644	Expenses			0303	029640		1-Third Party Contracts
		\$47.58			\$47.58	110645	Expenses			0303	029640		1-Third Party Contracts
		\$47.58			\$47.58	110646	Expenses			0303	029640		1-Third Party Contracts
		\$136.14			\$136.14	115559	RES			0303	021360		1-Third Party Contracts
		\$26.16			\$26.16	110031	EXPE			0303	021055		1-Third Party Contracts
		\$38.50			\$38.50	110031	EXPE			0303	021055		1-Third Party Contracts
		\$5.24			\$5.24	110131	FLS ADM SPPRT			0303	022810		1-Third Party Contracts
		\$5.24			\$5.24	110146	FLS ADM SPPRT			0303	022810		1-Third Party Contracts
		\$13.62			\$13.62	112620	GR COMMON			0303	022020		1-Third Party Contracts
		\$833.94			\$833.94	109620	ERATE03			0301	021440	\$973.42	1-Third Party Contracts
		\$833.94			\$833.94	109620	ERATE03			0301	021440		1-Third Impressions
		\$2,501.82			\$2,501.82	109688	ERATE03			0301	021440		1-Third Impressions
		\$0.00			\$0.00	117074	DRIVER			0301	025510	\$4,100.70	1-Third Impressions
<b>TOTAL</b>		<b>\$157,710.63</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$157,710.63</b>								

Partial Payment:  Final Payment:

Preparer signature:	Date:
	01/15/03
Approver signature:	Date:
	01/16/03
Approver Title:	

\* Please note below specifics of adjustments to invoice gross amount.  
 These comments will be conveyed to the supplier on the check stub.

Customer Information

XEROX CAPITAL SERVICES, LLC  
 350 S. NORTHWEST HWY  
 PARK RIDGE, IL 60068  
 Telephone: 888-771-5225  
 Direct Billing Inquiries To:  
 Ship To:  
 LG & E ENERGY  
 C/O XBS  
 1ST FL  
 2ND & MAIN  
 LOUISVILLE, KY 40202

941247512  
 Customer No.  
 ROGER HICKMAN  
 Purchase Order No.  
 JP00147  
 Xerox Reference No.  
 00D38P-00009  
 Special Reference No.  
 Bill To:  
 LG & E ENERGY  
 P.O. BOX 32030  
 220 W. MAIN STREET  
 LOUISVILLE, KY  
 40202-1395

186295772  
 Invoice No.  
 01/10/04  
 Invoice Date  
 12/15/03  
 Date  
 12/23/03  
 Date Processed  
 Tax  
 GSA Contract No.  
 Registration No.  
 PAYABLE ON RECPT  
 Terms of Payment  
 Master Order No.  
 Bill Code

CHARGES TO PROVIDE NON STANDARD  
 SHIFT SUPPORT 12/15/03 TO UIC-021730  
 12/23/03, 12MA-12AM, SUNDAY-SATURDAY.  
 INVOICE # 1 OF 1.

Reorder No.	Description	Quantity Ordered	Quantity Shipped	Unit Price	Amount
008R10756	CUSTOM SERVICE	1	1	1075.00	1,075.00
KENTUCKY					
SUB TOTAL					\$1,075.00
TAX 6.0000%					64.50
INVOICE TOTAL					\$1,139.50

Invoice

RECEIVED

JAN 20 2004

ACCOUNTS PAYABLE

*Plus Wife 1/19/04*

Project	Task	Exp Type	Exp Org	
109920	ERATE03	0301	021440	\$ 379.83
109920	GRATE03	0301	021440	\$ 379.83
109989	ERATE03	0301	021440	\$ 379.84

TO ORDER SUPPLIES CALL TOLL FREE 1-800-822-2200

Payment

Detach and Return Payment Section With Payment  
 Ship To: LG & E ENERGY, C/O XBS, 1ST FL, 2ND & MAIN, LOUISVILLE, KY 40202  
 Bill To: LG & E ENERGY, P.O BOX 32030, 220 W. MAIN STREET, LOUISVILLE, KY 40202-1395  
 Contact Customer Service Department for Change of Address  
 Send Payment To: XEROX CORPORATION, P O BOX 650361, DALLAS, TX 75265-0361  
 When Paying Electronically See Reverse Side

For Xerox Use Only  
 00-495-2826 1 941247512 186295772 01/10/04 4284  
 Invoice Amount: \$1,139.50

408 161110490 B  
 MBO01603  
 2650 1 LGE00  
 KW A S

202100008070060 1862957729 0301139504 294124751234



**JONES LANG  
LASALLE**

LG & E Building  
220 West Main Street  
Suite 130  
Louisville KY 40202

af2 904/100

**TENANT BILLING STATEMENT**

Statement Number : 00512241  
Statement Date : 02/01/04  
Property ID # : 386000000  
Tenant ID # : 00149523 Lease # : 00082051

Jones Lang LaSalle Americas, Inc.  
220 West Main Street  
Suite 130  
Louisville KY 40202

Direct all billing inquiries to (502) 589-1122

LG&E Flrs 4-16 & Stes 100 and 2300  
P.O. Box 32010  
Louisville KY 40232

**SUMMARY OF ACCOUNT ACTIVITY**

Previous Balance \$ 241,877.09  
Payments Received 241,877.09-  
Other Non-cash Credits 0.00  
Current Charges 296,641.18  
**New Balance \$ 296,641.18**

Amount Remitted

Last Check Received 10204  
Deposit Date 01/02/04  
Deposit Amount 241,877.09-

**TO ENSURE PROPER CREDIT, PLEASE RETURN UPPER PORTION WITH YOUR REMITTANCE**

Outstanding Charges for: LG&E Flrs 4-16 & Stes 100 and 2300

Date: 02/01/04

Tenant # 00149523

Invoice Date	Invoice Number	Description	Amount Billed	Partial Payments Rec'd to Date	Amount Due
02/01/04	950179 001	DEC HVAC FLRS 4-6; 9-12	6,302.89		6,302.89
02/01/04	950179 002	DEC HVAC 7TH FLR	142.99		142.99
02/01/04	950179 003	DEC HVAC 8TH FLR	30.00		30.00
02/01/04	950179 004	DEC HVAC 14TH FLR	340.27		340.27
02/01/04	950179 005	DEC HVAC 15TH FLR	966.03		966.03
02/01/04	950181 001	QTR 4 ELEC; FLRS 8&7	444.27		444.27
02/01/04	953657 001	Day Matron	2,275.00		2,275.00
02/01/04	953657 002	Ofc-Op Exp Escalation	117.95		117.95
02/01/04	953657 003	Ofc-R/E Tax Escalation	15.49		15.49
02/01/04	953657 004	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 005	Ofc-R/E Tax Escalation	79.89		79.89
02/01/04	953657 006	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 007	Ofc-R/E Tax Escalation	79.89		79.89
02/01/04	953657 008	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 009	Ofc-R/E Tax Escalation	79.89		79.89
02/01/04	953657 010	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 011	Ofc-R/E Tax Escalation	79.89		79.89
02/01/04	953657 012	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 013	Ofc-R/E Tax Escalation	79.89		79.89
02/01/04	953657 014	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 015	Ofc-R/E Tax Escalation	79.89		79.89
02/01/04	953657 016	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 017	Ofc-R/E Tax Escalation	79.89		79.89
02/01/04	953657 018	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 019	Ofc-R/E Tax Escalation	79.89		79.89
02/01/04	953657 020	Ofc-Op Exp Escalation	608.45		608.45

**RECEIVED**

**JAN 26 2004**

**ACCOUNTS PAYABLE**



**JONES LANG  
LASALLE**

LG & E Building, 220 West Main Street, Suite 130 Louisville KY 40202

Direct billing inquiries to (502) 589-1122 Attachment to PSC Question No. 57-c

Invoice Date	Invoice Number	Description	Amount Due	Partial Payments Received	Amount Due
02/01/04	953657 021	Ofc-R/E Tax Escalation			79.89
02/01/04	953657 022	Ofc-Op Exp Escalation	79.89		608.45
02/01/04	953657 023	Ofc-R/E Tax Escalation	608.45		79.89
02/01/04	953657 024	Ofc-Op Exp Escalation	79.89		608.45
02/01/04	953657 025	Ofc-R/E Tax Escalation	608.45		79.89
02/01/04	953657 026	Ofc-Op Exp Escalation	79.89		608.45
02/01/04	953657 027	Ofc-R/E Tax Escalation	608.45		79.89
02/01/04	953657 028	Ofc-Op Exp Escalation	79.89		608.45
02/01/04	953657 029	Ofc-R/E Tax Escalation	320.02		42.02
02/01/04	953657 030	Ofc-Base Rent	42.02		277,384.17
			277,384.17		277,384.17
<b>Total Due -</b>					<b>296,641.18</b>

WIRE ACCOUNT NUMBER

REMITTANCE ADDRESS: ABA#011000288

ACCOUNT# 320-524-2 HARRIS BANK

G27738 / G27738C / 0620 / 06250

APPROVED 1-23-04

W. Joseph Donthitt  
 Mgr. Admin Services

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**JAN 26 2004**

**ACCOUNTS PAYABLE**



**JONES LANG  
 LASALLE**

LG & E Building, 220 West Main Street, Suite 130 Louisville KY 40202

Direct billing inquiries to (502) 589-1122

**LOUISVILLE GAS & ELECTRIC COMPANY  
LG&E BUILDING RENT AND OPERATING EXPENSE ALLOCATIONS  
1/1/2004 (REVISED)**

TOTAL # HOURS HVAC OVERTIME FOR FLOORS 1, 4-6 AND 9-12		TOTAL # HOURS HVAC OVERTIME FOR FLOORS 1, 4-6 AND 9-12		TOTAL # HOURS HVAC OVERTIME FOR FLOORS 1, 4-6 AND 9-12		TOTAL # HOURS HVAC OVERTIME FOR FLOORS 1, 4-6 AND 9-12		TOTAL # HOURS HVAC OVERTIME FOR FLOORS 1, 4-6 AND 9-12				
155.432		155.432		155.432		155.432		155.432				
\$6,302.89		\$6,302.89		\$6,302.89		\$6,302.89		\$6,302.89				
\$40.55		\$40.55		\$40.55		\$40.55		\$40.55				
DATE OF USAGE	FLOOR	HOURS	COSTS	AVERAGE COST PER HOUR	PROJECT	TASK	ACCOUNT	EXP ORG	RESP CTR	CODE	LOCATION	EXP TYPE
12/1/2003	12	1	\$40.55		109920	GRATE03	ERATE03	186021	021440	008570	131	105
12/2/2003	12	1	\$40.55		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/3/2003	12	1	\$40.55		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/4/2003	12	1	\$40.55		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/5/2003	12	1	\$40.55		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/8/2003	12	1	\$40.55		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/8/2003	5	1.05	\$42.58		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/9/2003	12	1	\$40.55		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/10/2003	12	1	\$40.55		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/11/2003	12	1	\$40.55		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/12/2003	12	1	\$40.55		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/15/2003	12	1	\$40.55		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/15/2003	5	1.033	\$41.89		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/16/2003	12	1	\$40.55		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/17/2003	12	1	\$40.55		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/18/2003	12	1	\$40.55		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/19/2003	12	1	\$40.55		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/20/2003	12	18	\$729.91		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/21/2003	12	18	\$729.91		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/22/2003	12	7	\$283.86		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/23/2003	12	7	\$283.86		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/24/2003	12	9	\$364.96		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/28/2003	12	7	\$283.86		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/27/2003	12	18	\$729.91		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/28/2003	12	18	\$729.91		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/29/2003	12	1	\$40.55		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/30/2003	12	1	\$40.55		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
12/31/2003	12	1	\$40.55		109920	GRATE03	ERATE03	021440	008570	111	0000	0620
<b>TOTAL # HVAC HOURS</b>		<b>122.083</b>										
<b>COST FOR HVAC TO RATES AND REG</b>												
<b>% ALLOCATION</b>		<b>25%</b>										
<b>TOTAL CHARGES</b>		<b>\$1,237.64</b>										
												<b>\$2,475.28</b>

COSTS FOR 12TH FLOOR  
COSTS FOR 5TH FLOOR  
                      
                      
**\$4,866.09**  
**\$84.47**  
**\$4,950.56**

Jones Lang LaSalle Americas, Inc.  
Management Services Inc.  
The LG&E Building  
220 West Main Street, Suite 130  
Louisville, Kentucky 40202  
tel-502.589.1122 fax 502.587.7749

INVOICE # 12- 03 -1

Date: January 2, 2004

To: LG&E Company  
Suite 400-1400  
Attn: Lydia White

Overtime HVAC for Floors 4-6 and 9-12 for December 2003. \$6,302.89

Overtime HVAC for the 14th Floor for December 2003. \$340.27

Total Amount Due: \$6,643.16

Please remit check in the amount of \$6,643.16 made payable to:

Jones Lang LaSalle Americas, Inc.

Forward payment with a copy of this invoice to:

Jones Lang LaSalle Americas, Inc.  
The LG&E Building  
220 West Main Street, Suite 130  
Louisville, Kentucky 40202

**RECEIVED**

JAN 28 2004

**ACCOUNTS PAYABLE**

Jones Lang LaSalle Americas, Inc.  
Management Services Inc.  
The LG&E Building  
220 West Main Street, Suite 130  
Louisville, Kentucky 40202  
tel-502.589.1122 fax 502.587.7749

INVOICE # 12-03-2

Date: January 2, 2004

To: LG&E Company  
7th Floor  
Attn: Lydia White

Overtime HVAC for the 7th Floor for December 2003.

\$142.99

Total Amount Due:

\$142.99

Please remit check in the amount of \$142.99 made payable to:

Jones Lang LaSalle Americas, Inc.

Forward payment to:

Jones Lang LaSalle Americas, Inc.  
The LG&E Building  
220 West Main Street, Suite 130  
Louisville, Kentucky 40202

**RECEIVED**  
JAN 26 2004  
**ACCOUNTS PAYABLE**

**Jones Lang LaSalle Americas, Inc.**  
**Management Services Inc.**  
**The LG&E Building**  
**220 West Main Street, Suite 130**  
**Louisville, Kentucky 40202**  
**tel-502.589.1122 fax 502.587.7749**

**INVOICE # 12-03-3**

**Date: January 2, 2004**

**To: LG&E Company**  
**8th Floor**  
**Attn: Lydia White**

**Overtime HVAC for the 8th Floor for December 2003. \$30.00**

**Total Amount Due: \$30.00**

**Please remit check in the amount of \$30.00 made payable to:**

**Jones Lang LaSalle Americas, Inc.**

**Forward payment to:**

**Jones Lang LaSalle Americas, Inc.**  
**The LG&E Building**  
**220 West Main Street, Suite 130**  
**Louisville, Kentucky 40202**

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**JAN 26 2004**  
**ACCOUNTS PAYABLE**

**Jones Lang LaSalle Americas, Inc.**  
Management Services Inc.  
The LG&E Building  
220 West Main Street, Suite 130  
Louisville, Kentucky 40202  
tel-502.589.1122 fax 502.587.7749

**INVOICE # 12-03-4**

**Date:** January 2, 2004

**To:** LG&E Energy  
Suite 1500, 1600 and 2300  
Attn: Lydia White

Overtime HVAC for the 15th Floor for December, 2003.	\$966.03
Overtime HVAC for the 16th Floor for December, 2003.	\$0.00
Overtime HVAC for the 23rd Floor for December, 2003.	\$0.00
<b>Total Amount Due:</b>	<b>\$966.03</b>

Please remit check in the amount of \$966.03 made payable to:

Jones Lang LaSalle Americas, Inc.

Forward payment with a copy of this invoice to:

Jones Lang LaSalle Americas, Inc.  
The LG&E Building  
220 West Main Street, Suite 130  
Louisville, Kentucky 40202

**RECEIVED**

JAN 26 2004

**ACCOUNTS PAYABLE**

Jones Lang LaSalle Americas, Inc.  
Management Services Inc.  
The LG&E Building  
220 West Main Street, Suite 130  
Louisville, Kentucky 40202  
tel-502.589.1122 fax 502.587.7749

INVOICE # 12-03-6

Date: January 2, 2004

To: LG&E Company  
6th & 7th Floor - Subelectrical Meter Usage  
Attn: Lydia White

6th Floor Electric Usage

	KW	
Present	14930	01/05/04
Past	<u>9507</u>	09/30/03
	5423	

Average KW cost to Jones Lang LaSalle for the three  
billing months of July, August and September  
Per LG&E invoices is \$.063749 = \$345.71

7th Floor Electric Usage

	KW	
Present	71078	01/05/04
Past	<u>69532</u>	09/30/03
	1546	

Average KW cost to Jones Lang LaSalle for the three  
billing months of July, August and September  
Per LG&E invoices is \$.063749 = \$98.56

**Total Amount Due: \$444.27**

Forward payment to:

Jones Lang LaSalle Americas, Inc.  
The LG&E Buliding  
220 West Main Street, Suite 130  
Louisville, Kentucky 40202

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JAN 26 2004  
**ACCOUNTS PAYABLE**

ACCOUNTS PAYABLE

JAN 26 2004

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*Louisville Gas and Electric Company  
Statement of Overtime HVAC*

*For  
December 2003*

*Total Number of Floors Operating Simultaneously  
(Hours of Operation)*

FLOORS 4-6 FLOORS 9-12 Month	TUE	WED	THU	FRI	SAT	SUN	TOTAL	PER FLOOR
December 2003	103,187	7,618	0,359	32,900	9,350	2,000		
<b>Total Hours Billable to LG&amp;E for Overtime HVAC</b>	<b>103,187</b>	<b>7,618</b>	<b>0,359</b>	<b>32,900</b>	<b>9,350</b>	<b>2,000</b>		

Total Hours Billed LG&E (Ftrs 4-6, 9-12)	165,432	Annual Cumulative Time	1127,003
---	---------	------------------------------	----------

Overtime HVAC Charge Rate \$63.32 \$27.13 \$18.41 \$14.04 \$11.42 \$9.66 \$7.50 \$6.77 \$4.98

Total Hours Billable to LG&E  
Multiplied by Overtime  
HVAC Charge Rate

\$5,500.86 \$206.62 \$7.35 \$461.92 \$106.76 \$18.38

Total Cost to LG&E for  
Overtime HVAC during  
December, 2003 per floor

\$5,500.86 \$206.62 \$7.35 \$461.92 \$106.76 \$18.38

LG&E  
For Dec '03 \$5,502.88

**LG&E Energy Corp.**  
**Statement of Overtime HVAC**  
**For**  
**December 2003**

**RECEIVED**  
**JAN 26 2004**  
**ACCOUNTS PAYABLE**

**Total Number of Floors Operating Simultaneously**  
**(Hours of Operation)**

<b>FLOOR 7</b>											
Month											
December 2003	2,083	1,050			0.300						
<b>Total Hours Billable to Louisville Power Co. for Overtime HVAC</b>	<b>2,083</b>	<b>1,050</b>			<b>0.300</b>						

Total Hours	3,433	Annual Cumulative Time	328,237
<b>(7th Floor)</b>			

Overtime HVAC Charge Rate	\$83.32	\$27.15	\$18.41	\$14.04	\$11.42	\$8.88	\$6.45	\$7.80	\$6.77	\$4.98
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Total Hours Billable to Louisville Power Co. Multiplied by Overtime HVAC Charge Rate	\$111.07	\$28.49			\$3.43					
--	----------	---------	--	--	--------	--	--	--	--	--

Total Cost to Louisville Power Co. for Overtime HVAC during December, 2003 per floor	\$111.07	\$28.49			\$3.43					
--	----------	---------	--	--	--------	--	--	--	--	--

<b>OVACOST PER FLOOR PER FLOOR</b>	<b>\$142.88</b>
For Dec '03	

**Louisville Power Co.  
Statement of Overtime HVAC  
For  
December 2003**

**RECEIVED  
JAN 26 2004  
ACCOUNTS PAYABLE**

**Total Number of Floors Operating Simultaneously  
(Hours of Operation)**

<b>FLOOR 8</b>											
Month December 2003	0.187										
<b>Total Hours Billable to Louisville Power Co. for Overtime HVAC</b>		1,000	1,000								
	0.187	1,000	1,000								

<b>Total Hours Louisville Power Co. (8th Floor)</b>	2.187	<b>Annual Cumulative Time</b>	24.780
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Overtime HVAC Charge Rate      \$83.32    \$27.13    \$18.41    \$14.94    \$11.42    \$8.88    \$8.43    \$7.80    \$8.77    \$4.98

Total Hours Billable to Louisville Power Co.  
Multiplied by Overtime  
HVAC Charge Rate      \$8.90      \$11.42    \$8.88

Total Cost to Louisville Power Co. for  
Overtime HVAC during  
December, 2003 per Floor      \$8.90      \$11.42    \$8.88

<b>LOUISVILLE POWER CO.</b>	
For Dec '03	\$30.00

*Louisville Gas and Electric Company  
Statement of Overtime HVAC  
For  
December 2003*

*Total Number of Floors Operating Simultaneously  
(Hours of Operation)*

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**ACCOUNTS PAYABLE**

<b>FLOOR 14</b>					
<b>Month</b>					
<b>December 2003</b>	0.750	0.283	16.450	4.550	1.000
<b>Total Hours Billable to LG&amp;E for Overtime HVAC</b>	0.750	0.283	16.450	4.550	1.000

<b>Total Hours Billed</b>	23.033	<b>Annual Calendar Time</b>	311.082
<b>LG&amp;E</b>			
<b>(Floor 14)</b>			

<b>Overtime HVAC Charge Rate</b>	\$83.32	\$27.13	\$18.41	\$14.04	\$11.42	\$9.88	\$8.43	\$7.50	\$6.77	\$4.88
<b>Total Hours Billable to LG&amp;E Multiplied by Overtime HVAC Charge Rate</b>	\$39.89	\$7.68	\$230.96	\$61.96	\$9.88					
<b>Total Cost to LG&amp;E Overtime HVAC during December, 2003 per floor</b>	\$39.89	\$7.68	\$230.96	\$61.96	\$9.88					

<b>For Dec '03</b>	\$340.27
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**LG&E Energy Corp.**  
**Statement of Overtime HVAC**  
**For**  
**December 2003**

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**JAN 28 2004**  
**ACCOUNTS PAYABLE**

**Total Number of Floors Operating Simultaneously**  
**(Hours of Operation)**

FLOOR 15	12/1	12/2	12/3	12/4	12/5	12/6	12/7	12/8	12/9	12/10	12/11	12/12
Month December 2003	10,349	4,483		18,450	4,850	1,000						
Total Hours Billable to LG&E Energy Corp. for Overtime HVAC	10,349	4,483		18,450	4,850	1,000						

Total Hours Billed LG&E (Floor 15)	Annual Cumulative Time
38,832	394,049

Overtime HVAC Charge Rate	\$53.32	\$27.13	\$18.41	\$14.04	\$11.42	\$9.88	\$8.43	\$7.50	\$6.77	\$4.98
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Total Hours Billable to LG&E Energy Corp. Multiplied by Overtime HVAC Charge Rate	\$551.81	\$121.82		\$230.96	\$51.96	\$9.88				
---	----------	----------	--	----------	---------	--------	--	--	--	--

Total Cost to LG&E Energy Corp. for Overtime HVAC during December, 2003 per floor	\$551.81	\$121.82		\$230.96	\$51.96	\$9.88				
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For Dec '03	\$968.03
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**Louisville Gas and Electric Company  
Statement of Overtime HVAC  
For  
December 2003**

**RECEIVED  
JAN 26 2004  
ACCOUNTS PAYABLE**

**Total Number of Floors Operating Simultaneously  
(Hours of Operation)**

<b>FLOOR 16</b>	
Month December 2003	
<b>Total Hours Billable to LG&amp;E for Overtime HVAC</b>	

<b>Total Hours Billable LG&amp;E (16th Floor)</b>	<b>Annual Calculative Time</b>
	102,998

Overtime HVAC Charge Rate      \$83.32    \$27.13    \$18.41    \$14.04    \$11.42    \$9.88    \$8.43    \$7.80    \$6.77    \$4.98

Total Hours Billable to LG&E  
Multiplied by Overtime  
HVAC Charge Rate

Total Cost to LG&E  
Overtime HVAC during  
December, 2003 per floor

**For Dec '03**

**LG&E Energy Corp.**  
**Statement of Overtime HVAC**  
**For**  
**December 2003**

**Total Number of Floors Operating Simultaneously**  
**(Hours of Operation)**

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**ACCOUNTS PAYABLE**

<b>FLOOR 23</b>	
Month December 2003	
<b>Total Hours Billable to LG&amp;E Energy Corp. for Overtime HVAC</b>	

<b>Total Hours</b>	<b>LG&amp;E</b>	<b>Annual Cumulative Time</b>
<b>(Floor 23)</b>		<b>41,500</b>

<b>Overtime HVAC Charge Rate</b>	\$85.32	\$27.13	\$18.41	\$14.04	\$11.42	\$9.68	\$8.43	\$7.80	\$6.77	\$4.88
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Total Hours Billable to LG&E Energy Corp.  
 Multiplied by Overtime HVAC Charge Rate

Total Cost to LG&E Energy Corp. for Overtime HVAC during December, 2003 per floor

**HVAC COST FOR FLOOR ENERGY CORP. (FLOOR 23)**  
**For Dec '03**

*The LG&E Building  
Overtime HVAC Log  
Tenant Override & Prescheduled  
December 2003*

Date/Day	Access Point	Total Number of Floors Operating Simultaneously (Hours of Operation)										LG&E		HI-RISE TENANT				
		F1	F2	F3	F4	F5	F6	F7	F8	F9	F10	F11	F12	LG&E	HI-RISE TENANT			
LG&E (Flrs 4 - 6, 9 - 12)		103.187	7.816	0.399	32.900	9.350	2.000											
Louisville Gas and Electric (14th floor)		0.750	0.263		18.450	4.550	1.000						166.432	1,127.003				
LG&E (7th Floor)		2.083	1.050			0.300							23.038	311.082				
Louisville Power Co. (8th floor)		0.167				1.000	1.000						3.433	228.267				
LG&E Corp. (23rd floor)													2.167	24.750				
LG&E Corp. (18th floor)		16.348	4.483		18.450	4.550	1.000						38.832	384.048				
Louisville Gas and Electric (16th floor)																		
		118.610	13.432	0.399	85.600	19.750	5.000						220.697	2,229.737			3.000	166.232

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 JAN 26 2004  
 ACCOUNTS PAYABLE



The LG&E Building  
Overtime HVAC Log  
Tenant Override & Prescheduled  
December 2003

RECEIVED  
JAN 26 2004  
ACCOUNTS PAYABLE

		Total Number of Floors Operating Simultaneously (Hours of Operation)											LG&E		HI-RISE TENANT		
Date/Day	Access Point	1 Fl.	2 Fl.	3 Fl.	4 Fl.	5 Fl.	6 Fl.	7 Fl.	8 Fl.	9 Fl.	10 Fl.	11 Fl.	12 Fl.	LG&E Total	LG&E Cumulative	HI-RISE TENANT Total	HI-RISE TENANT Cumulative
09-December	TUE	LG&E	15th Floor				1,000							1,000	38,483		
09-December	TUE	LG&E	14th Floor				1,000							1,000	39,483		
09-December	TUE	LG&E	12th Floor				1,000							1,000	40,483		
09-December	TUE	LG&E	4th Floor				1,000							1,000	41,483		
10-December	WED	LG&E	15th Floor				0,750	0,250						1,000	42,483		
10-December	WED	LG&E	14th Floor				0,750	0,250						1,000	43,483		
10-December	WED	LG&E	12th Floor				0,750	0,250						1,000	44,483		
10-December	WED	LG&E	4th Floor				0,750	0,250						1,000	45,483		
10-December	WED	LG&E	10th Floor					0,250						0,250	45,733		
11-December	THU	LG&E	8th Floor	0,167				1,000						1,000	46,900		
11-December	THU	LG&E	15th Floor					1,000						1,000	47,900		
11-December	THU	LG&E	14th Floor					1,000						1,000	48,900		
11-December	THU	LG&E	12th Floor					1,000						1,000	49,900		
11-December	THU	LG&E	4th Floor					1,000						1,000	50,900		
12-December	FRI	LG&E	15th Floor				1,000							1,000	51,900		
12-December	FRI	LG&E	14th Floor				1,000							1,000	52,900		
12-December	FRI	LG&E	12th Floor				1,000							1,000	53,900		
12-December	FRI	LG&E	4th Floor				1,000							1,000	54,900		
13-December	SAT	H.R. Tena	21st Floor											1,000	54,900	3,000	155,232
13-December	SAT	LG&E	14th Floor	0,750	0,283									1,033	55,933		
13-December	SAT	LG&E	8th Floor	0,433	0,483	0,133								1,049	56,982		
13-December	SAT	LG&E	9th Floor		0,917	0,133								1,050	58,032		
13-December	SAT	LG&E	4th Floor	0,283	1,684	0,133								2,100	60,132		
13-December	SAT	LG&E	15th Floor	0,350	0,987									1,317	61,449		
15-December	MON	LG&E	15th Floor	0,750			1,000							1,750	63,199		
15-December	MON	LG&E	14th Floor				1,000							1,000	64,199		
15-December	MON	LG&E	12th Floor				1,000							1,000	65,199		
15-December	MON	LG&E	4th Floor				1,000							1,000	66,199		
15-December	MON	LG&E	5th Floor	1,033										1,033	67,232		
15-December	MON	LG&E	9th Floor	1,050										1,050	68,282		
16-December	TUE	LG&E	15th Floor				1,000							1,000	69,282		
16-December	TUE	LG&E	14th Floor				1,000							1,000	70,282		
16-December	TUE	LG&E	12th Floor				1,000							1,000	71,282		
16-December	TUE	LG&E	4th Floor				1,000							1,000	72,282		
16-December	TUE	LG&E	9th Floor	1,050										1,050	73,332		
17-December	WED	LG&E	15th Floor				1,000							1,000	74,332		

The LG&E Building  
Overtime HVAC Log  
Tenant Override & Prescheduled  
December 2003

RECEIVED  
JAN 26 2004  
ACCOUNTS PAYABLE

		Total Number of Floors Operating Simultaneously (Hours of Operation)											LG&E		HI-RISE TENANT					
Date/Day	Access Point	FLOOR											LG&E Hours	LG&E Amount	HI-RISE Hours	HI-RISE Amount				
		1 Fl.	2 Fl.	3 Fl.	4 Fl.	5 Fl.	6 Fl.	7 Fl.	8 Fl.	9 Fl.	10 Fl.	11 Fl.								
26-December	FRI	LG&E	15th Floor					1,000									1,000	183.897		
26-December	FRI	LG&E	14th Floor					1,000									1,000	184.897		
26-December	FRI	LG&E	12th Floor					1,000									1,000	185.897		
26-December	FRI	LG&E	4th Floor					1,000									1,000	186.897		
26-December	FRI	LG&E	12th Floor	8,000													8,000	172.897		
27-December	SAT	LG&E	12th Floor	18,000													18,000	190.897		
28-December	SUN	LG&E	12th Floor	18,000													18,000	208.897		
28-December	MON	LG&E	16th Floor					1,000									1,000	209.897		
28-December	MON	LG&E	14th Floor					1,000									1,000	210.897		
28-December	MON	LG&E	12th Floor					1,000									1,000	211.897		
28-December	MON	LG&E	4th Floor					1,000									1,000	212.897		
30-December	TUE	LG&E	15th Floor					1,000									1,000	213.897		
30-December	TUE	LG&E	14th Floor					1,000									1,000	214.897		
30-December	TUE	LG&E	12th Floor					1,000									1,000	215.897		
30-December	TUE	LG&E	4th Floor					1,000									1,000	216.897		
31-December	WED	LG&E	15th Floor					1,000									1,000	217.897		
31-December	WED	LG&E	14th Floor					1,000									1,000	218.897		
31-December	WED	LG&E	12th Floor					1,000									1,000	219.897		
31-December	WED	LG&E	4th Floor					1,000									1,000	220.897		
				116,516	13,432	0,388	85,800	19,750	5,000								220,897	220,897	3,900	185,232

The LG&E Building  
Overtime HVAC Log  
Tenant Override & Prescheduled  
December 2003

RECEIVED  
JAN 26 2004  
ACCOUNTS PAYABLE

		Total Number of Floors Operating Simultaneously (Hours of Operation)										LG&E		HI-RISE TENANT	
Date/Day	Access Point	1st Fl	2nd Fl	3rd Fl	4th Fl	5th Fl	6th Fl	7th Fl	8th Fl	9th Fl	10th Fl	Access Point	Amount	Access Point	Amount
		17-December	WED	LG&E	14th Floor										1,000
17-December	WED	LG&E	12th Floor										1,000		70,332
17-December	WED	LG&E	4th Floor										1,000		77,332
17-December	WED	LG&E	16th Floor	1,217	0,050								1,287		78,500
17-December	WED	LG&E	8th Floor	1,000	0,050								1,050		70,849
18-December	THU	LG&E	15th Floor										1,000		80,849
18-December	THU	LG&E	14th Floor										1,000		81,849
18-December	THU	LG&E	12th Floor										1,000		82,849
18-December	THU	LG&E	4th Floor										1,000		83,849
18-December	THU	LG&E	15th Floor	1,000	0,033								1,033		84,882
18-December	THU	LG&E	8th Floor	1,000	0,033								1,033		85,715
19-December	FRI	LG&E	16th Floor										1,000		86,715
19-December	FRI	LG&E	14th Floor										1,000		87,715
19-December	FRI	LG&E	12th Floor										1,000		88,715
19-December	FRI	LG&E	4th Floor										1,000		89,715
19-December	FRI	LG&E	16th Floor	2,083									2,083		91,798
20-December	SAT	LG&E	12th Floor	18,000									18,000		109,798
21-December	SUN	LG&E	12th Floor	16,967	1,033								18,000		127,768
21-December	SUN	LG&E	10th Floor		1,033								1,033		128,831
22-December	MON	LG&E	15th Floor			1,000							1,000		129,831
22-December	MON	LG&E	14th Floor			6,000							1,000		130,831
22-December	MON	LG&E	12th Floor			1,000							1,000		131,831
22-December	MON	LG&E	4th Floor			1,000							1,000		132,831
22-December	MON	LG&E	12th Floor	4,967	1,033								6,000		135,831
22-December	MON	LG&E	16th Floor		1,033								1,033		136,864
23-December	TUE	LG&E	15th Floor			1,000							1,000		140,864
23-December	TUE	LG&E	14th Floor			1,000							1,000		141,864
23-December	TUE	LG&E	12th Floor			1,000							1,000		142,864
23-December	TUE	LG&E	4th Floor			1,000							1,000		143,864
23-December	TUE	LG&E	12th Floor	4,967	1,033								6,000		149,864
23-December	TUE	LG&E	16th Floor		1,033								1,033		160,897
24-December	WED	LG&E	16th Floor			1,000							1,000		161,897
24-December	WED	LG&E	14th Floor			1,000							1,000		162,897
24-December	WED	LG&E	12th Floor			1,000							1,000		163,897
24-December	WED	LG&E	4th Floor			1,000							1,000		164,897
25-December	THU	LG&E	12th Floor	8,000									8,000		182,897

**KENTUCKY UTILITIES COMPANY**

**CASE NO. 2003-00434**

**Response to First Data Request of the Attorney General Dated February 3, 2004**

**Question No. 63**

**Responding Witness: Valerie L. Scott**

- Q-63. Provide supporting studies and all other documents required to support the propriety and accuracy of all of Ms. Scott's proposed adjustments.
- A-63. See KU's response to AG Question No. 54.

**KENTUCKY UTILITIES COMPANY**

**CASE NO. 2003-00434**

**Response to First Data Request of the KIUC Dated February 3, 2004**

**Question No. 63**

**Responding Witness: S. Bradford Rives / Valerie L. Scott**

- Q-63. Please provide all workpapers, both hard copy and in electronic spreadsheet format (with cell formulas intact) underlying the Companies' proforma adjustments reflected in the schedules comprising Rives Exhibit 1 that are not included in the Companies' filings. For example, it does not appear that there is a workpaper in the filing detailing the assumptions and computations underlying Schedule 1.11 line 2 "Annualized depreciation expense with new rates."
- A-63. Please see the response to AG Question No. 54.